

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐								
2. NAME OF OPERATOR CURTIS J. LITTLE															
3. ADDRESS OF OPERATOR P. O. Box 2487, Farmington, N.M. 87401															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 1830'FNL 1840'FEL At top prod. interval reported below same At total depth same															
14. PERMIT NO.				DATE ISSUED 4-7-81											
15. DATE SPUDDED 4-14-81		16. DATE T.D. REACHED 4-17-81		17. DATE COMPL. (Ready to prod.) 5-23-81		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6252'KB		19. ELEV. CASINGHEAD 6240							
20. TOTAL DEPTH, MD & TVD 2254		21. PLUG BACK T.D., MD & TVD 2244		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS 0-2254		CABLE TOOLS					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2166-73 2183-2212 225 shots Pictured Cliffs								25. WAS DIRECTIONAL SURVEY MADE yes							
26. TYPE ELECTRIC AND OTHER LOGS RUN IES GR-Density								27. WAS WELL CORED no							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
7"		23		142		12½		85 SX		none					
2-7/8"		6.4		2254		6¼		310 SX		none					
29. LINER RECORD															
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)							
31. PERFORATION RECORD (Interval, size and number) 2166-73, 2183-2212 22 shots. Acidized 500 gals 7½% HCl BPD. dropped 25 ball-sealers. DP 1950 psi. Tr.Pr. 1150 psi. Swabbed dry. 3-hr. test at 34 MCFGPD.						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
						DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED							
						2166-73 2183-2212		2 w/22 shots. Frac w/16590 gals. gel & 80000 lbs. 10-20 sd @ 6 BPM. Av.Tr.Pr. 2800 psi. ISIP 1700.							
33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) WOPL							
DATE OF TEST 5-23-81		HOURS TESTED 3		CHOKE SIZE 3/4		PROD'N. FOR TEST PERIOD →		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS. 42		CASING PRESSURE 552/7-daySI		CALCULATED 24-HOUR RATE →		OIL—BBL. none		GAS—MCF. 646		WATER—BBL. none		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented								TEST WITNESSED BY Joe Elledge							
35. LIST OF ATTACHMENTS								ACCEPTED FOR RECORD							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.															
SIGNED Curtis J. Little		TITLE Operator						DATE MAY 27 1981 May 18, 1981 FARMINGTON DISTRICT							

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Pictured Cliffs	2159	2212	Tested perfs after acidizing 35.5 MCFGPD

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Ojo Alamo	1409		same
Kirkland	1550		
Pictured Cliffs	2159		
Fruitland	2002		