

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELAS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Mobil Producing TX. & N.M. Inc.

3. ADDRESS OF OPERATOR
9 Greenway Plaza, Suite 2700, Houston, TX 77046

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1520' FSL & 790' FEL
AT TOP PROD. INTERVAL: Same as surface
AT TOTAL DEPTH: Same as surface

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	☐
FRACTURE TREAT	☐
SHOOT OR ACIDIZE	☐
REPAIR WELL	☐
PULL OR ALTER CASING	☐
MULTIPLE COMPLETE	☐
CHANGE ZONES	☐
ABANDON*	☐
(other) New Gas Well	☐

SUBSEQUENT REPORT OF:

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RECEIVED

FEB 6 1966

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/14-19/81

Drlg sd & sh

12/20/81

Down 2½ hrs @ 5970 for lost circ, lost 500 bbl mud, mix LCM slug & regain circ,
TD @ 11 PM 12-20-81, circ 4 hrs, now POH to log.

12-21-81

12-21-81
Fin POH, Schl attm to log & tool stop @ 2585, GIH w/bit & circ 5½ hrs, POH, Schl
logging past 8 hrs.

12-22-81

12-22-81
WOC on 5½ csg & ND, Schl ran Comp N-Form Den Log 6094 to 362 & Dual Ind-SFL
6092-362, GIH w/bit & circ 4 hrs, LD DP & DC's, ran 152 jts = 6125' of 5½ CSG,
38 jts = 1518' of 5½ 15.50# K55 ST&C & 114 jts = 4607' of 5½ 14# ST&C csg, BJ
cmt csg @ 6082, DV tool @ 3494, 1st stage w/500x BJ Lite + ¼# FC/x + 150x Class B +
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

(Cont'd on back side)

SIGNED Jammy R. Meyer TITLE Authorized Agent DATE 1-26-82

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE _____

ACCEPTED FOR RECORD

FEB 3 1981

FARMINGTON DISTRICT
524

***See Instructions on Reverse Side**

NMOCC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

12-22-81 (Cont'd)
 $\frac{1}{4}$ "# FC/x, PD @ 12 midnight, open DV tool @ 3494 & circ 4 hrs & cmt circ 25x,
 cmt 2nd stage w/910x BJ Lite + $\frac{1}{4}$ "# FC/x + 50x Class + $\frac{1}{4}$ "# FC/x, PD @ 4:45 AM
 12-23-81, cmt did not circ.
 12-23-81
 6100 TD, Mort, WO compl, rel Coleman Drlg Co Rig #4 @ 10 AM.
 12/24-1/12/82
 WO Compl.
 1-13-82
 MIRU Farmington Well Service DD Unit 1-13-82 rack 2-3/8" tbg.
 1-14-82
 SI for unit repair
 1-15-82
 WIH w/4-3/4" bit, 5 $\frac{1}{2}$ csg scpr, 6 - 3-1/8" Col's on 2-3/8 tbg, drill cmt 3462 to
 DV tool ~~2~~^{3 1/2} press test csg 1500, 15 min OK, ran bit to 4500.
 1/16&17/82
 Fin GIH w/4-3/4" bit, tag cmt @ 5866, drill hard cmt 5866-5982, circ hole clean.
 1-18-82
 Cont drlg good cmt 5982-6040, circ hole clean, press test csg 1500, 15 min held OK,
 POH, Blud Jet Co perf point lookout zone done 5 $\frac{1}{2}$ " csg 1 JS/2' 5842-56, 5866-72,
 5902-06, 5912-18, 5954-58, 5970-76, 5986-96, 6018-24, 37 holes, 182 ft, job compl
 @ 6:30 PM 1-18-82.

(Continued on separate page)