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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Mobil Producing TX. & N.M. Inc.  
Address  
Nine Greenway Plaza, Suite 2700, Houston, Texas 77046  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Jicarilla E Well No. 5A Pool Name, Including Formation Blanco Mesaverde Gas Kind of Lease State, Federal or Fee Federal Lease No. 09-000089  
Location  
Unit Letter A Feet From The 1520 South Line and 790 Feet From The East  
Line of Section 14 Township 27-N Range 3-W, NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Plateau, Inc. Address (Give address to which approved copy of this form is to be sent) Box 108, Farmington, NM 87401  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Northwest Pipeline Corp. Address (Give address to which approved copy of this form is to be sent) 3539 E. 30th St., Farmington, NM 87401  
If well produces oil or liquids, give location of tanks. Unit L Sec. 14 Twp. 27N Rge. 3W Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res't Diff. Res't  
Date Spudded 12-9-81 Date Compl. Ready to Prod. 2-5-82 Total Depth 6100 P.B.T.D. 6040  
Elevations (DF, RKB, RT, GR, etc.) 7026 GR Name of Producing Formation Point Lookout Top Oil/Gas Pay Tubing Depth  
Perforations 5842-6024 Depth Casing Shoe  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
12-1/4 8-5/8 362 250x  
7-7/8 5-1/2 6082 1610x

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL  
Actual Prod. Test-MCF/D 687 Length of Test 24 Hours Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) 340 Casing Pressure (Shut-in) 450 Choke Size 24/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sammy A. Meje  
(Signature)

Authorized Agent

(Title)

2-8-82

(Date)

2-26-82 OIL CONSERVATION COMMISSION  
FEB 26 1982

APPROVED \_\_\_\_\_, 19

BY Original Signed by FRANK I. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple