40. 0+ COPIES SECT	LIVED	1	
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
	$\overline{}$		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-11-

- 1	SANIAFE	-	REQUES	I FOR ALLOWABLE	Effective 1-1-65
L	FILE			AND	CAS
Ļ	U.S.G.S.		AUTHORIZATION TO TI	RANSPORT OIL AND NATURAL	GAS
L	LAND OFFICE				
	TRANSPORTER OIL				
- 1	GAS	\perp			
Ī	OPERATOR				•
	PRORATION OFFICE				
•	Operator				
	Mobil Producing T	x. & N	N.M. Inc.		·
ł	Address				
1	Nine Creenway Pla	79 St	uite 2700, Houston, Te	kas 77046	·
ļ	Reason(s) for filing (Check pro	oper box			1 2 2 22
	₹		Change in Transporter of:	To correct P-4	dated 2-8-82. Correct
	New We!I			Gas products being	transported and Gas Well
	Recompletion			densate Test Informati	on.
	Change in Ownership		Casinghead Gas Con		
	If change of ownership give	2000			
	and address of previous own	ner			
	•				
Ħ.	DESCRIPTION OF WELL	L AND I	LEASE	Formation Kind of Le	Legse No.
1	Lesse Name		Well No. Pool Name, Inc. sain	, , o,	ergl or Fee Federal 09-000089
	Jicarilla E		5A Blanco Mesav	erde Gas Stote, Fede	rdi er Fee Federal 09 00000
	Location				7 4
	Z.T.	153	20 Feet From The South	790 Feet Fro	m The East
i	Unit Letter	:	Peet From Title		
	14	Taw	waship 27-N Range	3-W NMPM, Rio A	rriba County
,	Line of Section 14	104	whamp		
			TOT OF OUT AND MATTIRAL	GAS	,
П.	DESIGNATION OF TRA	VSPOR 1	or Condensate	Address (Give address to which app	proved copy of this form is to be sent)
	Name of Authorized Transport	ter of Oli	Br Condensate K	Box 108, Farmington,	
	Plateau Inc.			BOX 100, Farming cons	proved copy of this form is to be sent)
	Name of Authorized Transport	ter of Cas	singhead Gas or Dry Gas 🌋		
	Northwestern Pipe	eline (Corp.	3539 E. 30th St., Fa	
	If well produces oil or liquids		Unit Sec. Twp. P.ge.	Is gas actually connected?	When
	give location of tanks.	••	L 14 27N 3W		
	· ·		the state of the s	of give commingling order number:	•
	If this production is commit	ngled wit	th that from any other lease of po	ol, give commingling order number:	
IV.	COMPLETION DATA		Oil Well Gas Wel	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty
	Designate Type of Co	ompletio	on $-(X)$ X	x	
			Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudaea		2-5-82	6100	6040
	12-9-81			Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, G	R, esc.	1 * *	1.00 527, 522 4 2.	
	7026 GR		Mesaverde		Depth Casing Shoe
	Perforations			V V .5 5622 5776	
	Cliffhouse 5564-	5586,	Point Lookout 5842-602	24, Meneree 3032-3770	
			TUBING, CASING,	AND CEMENTING RECORD	ALOVE CENEVIT
	HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12-1/4		8-5/8	362	250 sx
	7-7/8		5-1/2	6082	1610 sx
	7-170		3 -1		
					·
	<u> </u>		OD ALLOWARIE (Total Bust	he after recovery of total volume of load	oil and must be equal to or exceed top allow
V.		LEST F	OK ALLUWABLE (less must able for this	a depth or be for full 24 hours)	
	OIL WELL Date First New Oil Run To 1	Canta	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
	Date First New Oll Run 10 1				
			Tubing Pressure	Casing Pressure	Choke Size
	Length of Test		I defind bissesme		
				Water - Sbis.	Gas-MCF
	Actual Prod. During Test		Oil-Bhis.	#4.6 32.5.	
			<u> </u>		
	'—————————————————————————————————————				
	GAS WELL				Gravity of Condensate
	Actual Prod. Test-MCF/D		Length of Test	Bbis. Condensate/MMCF	.
			24 Hours	.076	60.6
	687 Testing Method (pitot, back	pr.)	Tubing Pressure (Shut-in)	.076 Casing Pressure (Shut-is)	Choke Size
	1	* **	340	450	24/64
	Back Pressure			OH CONSER	VATION COMMISSION
VI	CERTIFICATE OF CO	MPLIAN	NCE	UIE CONSER	4200 B
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ARROVED		
			ion AFFROVED II en A53	K T CHAVEZ	
			Driginal Signed by Florant		
				+ registar distelof 据 3	
		eta to ru	te seet of my anomicoes and a	TOTAL GROOMS (☆ 43 3.
				TITLE LIEVISOR DISTELL	
				TITLE INTER/ISON DISTERS	In compliance with RULE 1104.
	6. K. CC			TITLE INTERPSOR DISTERS This form is to be filed	in compliance with RULE 1104. Howable for a newly drilled or deependentied by a tabulation of the deviation

W.K. Ward
(Signature) Authorized Agent
(Title) April 6, 1982

(Date)

well, this form must be accompanied by a tabulation of tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply