Form 9-331 Dec. 1973

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Form A	pproved	-		
Budget	Bureau	No.	42-R1	424

	DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE SF 080668 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME San Juan 27-4 Unit 8. FARM OR LEASE NAME
	1. oil gas X other 2. NAME OF OPERATOR	San Juan 27-4 Unit 9. WELL NO. 140
<u>च्याक्षण</u> ्ये	El Paso Natural Gas Company 3. ADDRESS OF OPERATOR P.O. Box 289, Farmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1815'S, 400'E	10. FIELD OR WILDCAT NAME Blanco Mesa Verde 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T-27-N, R-4-W NMPM 12. COUNTY OR PARISH 13. STATE
	AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	Rio Arriba New Mexico 14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD) 6797' GL
	TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9-330.) 1981
	17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	irectionally drilled, give subsurface locations and
	3-30-81: TD 3999'. Ran 96 joints of 7", 20#, K-55 int Cmted w/ 280 cf. cmt. WOC 12 hours; held 1200 9-2-81: TD 6307'. Ran 62 joints of 4 1/2", 10.5#, k-5 Float Collar set at 6286'. Cmted w/ 431 cf. cmt.	0#/30 minutes. Top of cement at 2500' 55 casing liner 2501' set at 3806-6307
	Subsurface Safety Valve: Manu. and Type	Set @ Ft.
	18. I hereby certify that the foregoing is true and correct SIGNED TITLE Drilling Cle	erk DATESept. 8, 1981
SEN	CONDITIONS OF APPROVAL, IF ANY:	P 1 A 1981

NMOCC *See Instructions on Reverse Side