

OIL CONSERVATION DIVISION
P. O. BOX 2888
SANTA FE, NEW MEXICO 87501

REGISTRATION NO.	
DATE	
FILE	
REG. NO.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
ADJUTANT OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

El Paso Natural Gas Company

P.O. Box 289, Farmington, NM 87401

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter of:		
Incompletion ☐	Oil ☐	Dry Gas ☐	
Change in Ownership ☐	Casinghead Gas ☐	Condensate ☐	

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE				
Lease Name San Juan 27-4 Unit	Well No. 140	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State/Federal/Other Fee SF	Lease No. 080668
Location				
Unit Letter I	1815	South	400	East
Feet From The				
Line of Section 10	Township 27-North	Range 4-West	NMPM, Rio Arriba	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☐ or Condensate ☒		Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Company		P.O. Box 289, Farmington, NM 87401		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒		Address (Give address to which approved copy of this form is to be sent)		
Northwest Pipeline Corp.		P.O. Box 90, Farmington, NM 87401		
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 10	Twp. 27-N	Rge. 4-W
Is gas actually connected?		When		

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA				
Designate Type of Completion - (X)				
Oil Well	Gas Well	New Well	Workover	Deepen
	X	X		
Date Spudded 8-20-81	Date Compl. Ready to Prod. 11-9-81	Total Depth 6307'	P.B.T.D. 6289'	
Elevations (DT, KKB, RT, GR, etc.) 6797' GL	Name of Producing Formation Mesa Verde	Top Gas/Gas Pay 5443'	Tubing Depth 6199'	
5870, 5874, 5878, 5882, 5894, 5898, 5902, 5906, 5923, 5943, 5950, 5962, 5980, 5985, 6124, 6194, 6214' 5443, 5471, 5483, 5500, 5515, 5520, 5673, 5684, 5716, 5801' W/1 SPZ			Depth Casing Shoe 6307'	

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 3/4"	9 5/8"	232'	295 cf.
8 3/4"	7"	3999'	280 cf.
6 1/4"	4 1/2"	3806-6307'	431 cf.
	2 3/8"	6199'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

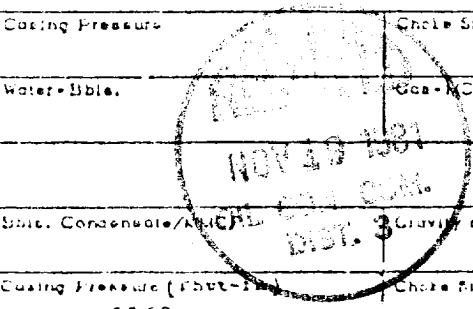
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL	
Actual Prod. Test-MCF/D 2041	Length of Test
Sealing Method (plug, back pr.)	Tubing Pressure (psig-in)
	1089
	Casing Pressure (psig-in)
	1168
	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. G. Susco
(Signature)
Drilling Clerk
November 18, 1981
(Date)



OIL CONSERVATION DIVISION
NOV 18 1981

APPROVED _____, IS _____
Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT 3

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the deviation test taken on the well in accordance with RULE 2-111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate forms C-104 must be filed for each pool in multiply