SUBMIT IN TRIPLICATE

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES	(Other instructions reverse side)
MENT OF THE INTEDIOD	

DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. **GEOLOGICAL SURVEY** SF 080674 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL 3 DEEPEN PLUG BACK San Juan 27-4 Unit b. TYPE OF WELL MULTIPLE SINGLE WELL WELL X 8. FARM OR LEASE NAME OTHER ZONE 2. NAME OF OPERATOR San Juan 27-4 Unit 9. WELL NO. El Paso Natural Gas Company 3. ADDRESS OF OPERATOR 141 10. FIELD AND POOL, OR WILDCAT PO Box 289, Farmington, NM 4. LOCATION OF WELL (Report location clearly and in accordance with any State regularity)
At surface

1800'S, 800'W

At proposed prod. zone Blanco Mesa Verde JUL 16 1981 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec.15, T-27-N, R-4-WGEOLOGICAL MMPM 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE. 16. NO OF MRES IN LEASE 1 12 Rio Arriba NA 10 miles southeast of Gobernador, 15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig, unit line, if any) 17. NO. OF ACRES ASSIGNED " 320.00 800' 18. DISTANCE FROM PROPOSED LOCATION® 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2640' 6670' Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* DRILLING OPERATIONS AUTHORIZED ARE 7142'GL SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS" This action is subject to administrative 23. appeal pursuant to 30 CFR 290. SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 13 3/4" 9 5/8" 36.0# 200' 224 cu.ft.to circulate 3/4" 7" 4353' 264 cu.ft.to cover Ojo Ala 20.0# 8 4 1/2"liner 1/4" 431 cu.ft.to circ.liner 10.5# 4203-6670 Selectively perforate and sandwater fracture the Mesa Verde formation. A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well. This gas is dedicated.

The W/2 of Section 15 is dedicated to this well.

OIL CON. COM

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true ve cal depths. Give blowout preventer program, if any. 24.

July 14, 1981 Drilling Clerk usco DATE (This space for Federal or State office use)

PERMIT NO. APPROVAL DATE APPROVED BY CONDITIONS OF APPROVAL, IF ANY :

<u> 4ENDED</u>

*See Instructions On Reverse Side

NMOCC

Fr. 51MS DISTRICT ENGINEER

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.							
Operator EL PA	ASO NATURAL	- ·	ase AN JUAN 27-4	UNIT	(SF-080674)	Well No.	
Unit Letter L	Section 15	Township 27-N	Range 4-W	County	RIO ARRII	BA	
Actual Footage Loc 1800		OUTH line and	800 fee	t from the	WEST	line	
Ground Level Elev. 7142	Producing For MESA	VERDE Po	BLANCO MESA	V ERDE		ated Acreage:	
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.							
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).							
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?							
Yes	☐ No If an	iswer is "yes;" type of co	onsolidation	unit	ization		
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of							
1	f necessary.) ble will be assigne	ed to the well until all in	terests have been o	onsolidate	ed (by communiti	zation, unitization.	
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. NOTE: THIS PLAT REISSUED TO SHOW WELL NUMBER AND PRODUCING FORMATION CHANGES 6-9-81							
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	1		CEOLOGICAL SURVEY			hat the information con-	
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M	+ 1	\		·	Drilling (Clerk ·	
	1		i i		El Paso Na	atural Gas	
	; sr-080674	X :			July 14,	L981	
	1 	SECTION 15	1	-	Date		
		×					
	•				shown on this pl	that the well location at was plotted from field	
800'			A TOP OF THE PARTY		under my supervi	surveys made by me or sion, and that the same	
	* *		XLLL 1081		is true and con knowledge and be	rect to the best of my clief.	
)	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	AUG 13 1981 OIL CON. COM. DIST. 3]			
) 		OIL CON. 3		Date Surveyed OCTO	BER 2, 1968	
	1		Sudun		Registered Protess and/or Land Survey		
1		<u> </u>			Mill	1////	
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EL PASO NATURAL CAS COMPANY San Juan 27-4 Unit #141 SW 15-27-4

