

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

El Paso Natural Gas Company

P.O. Box 289, Farmington, New Mexico

Reason(s) for filing (check proper box)

New Well	☒	Change in Transporter of:		Other (Please explain)
Recompletion	☐	Oil	☐	
Change in Ownership	☐	Casinghead Gas	☐	
		Dry Gas	☐	
		Condensate	☐	

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 27-4	Well No. 141	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State/Federal of Fee SE	Lease No. 080674
Location Unit Letter <u>L</u> ; <u>1800</u> Feet From The <u>South</u> Line and <u>800</u> Feet From The <u>West</u> Line of Section <u>15</u> Township <u>27-N</u> Range <u>4-W</u> , NMPM, Rio Arriba County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 289, Farmington, NM 87401				
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Northwest Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 90, Farmington, NM 87401				
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 15	Twp. 27-N	Rge. 4-W	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 9-26-81	Date Compl. Ready to Prod. 11-24-81	Total Depth 6746'	P.B.T.D. 6727'					
Elevations (DF, RKB, RT, CR, etc.) 7142'	Name of Producing Formation Mesa Verde	Top of Gas Pay 5726'	Tubing Depth 6542'					
6208, 6213, 6218, 6223, 6228, 6260, 6272, 6276, 2690, 6297, 6310, 6318, 6397, 6417, 6432, 6460, 6472, 6486, 6517, 6526, 6547, 6578' 5726, 5744, 5784, 5804, 5808, 5825, 5834, 5840, 5844, 6086, 6127, 6130, W/1 SPZ.			Depth Casing Shoe 6746'					
Casing Size	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13 3/4"	9 5/8"	216'	224 cf.					
8 3/4"	7"	4296'	264 cf.					
6 1/4"	4 1/2"	4171-6746'	431 cf.					
	2 3/8"	6543'						

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test-MCF/D 3201	Length of Test	Bbls. Condensate/MCF
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in) 548	Casing Pressure (Shot-in) 1141
		Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Drilling Clerk

November 26, 1981

OIL CONSERVATION DIVISION

APPROVED

DEC 7 1981

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple