

5013714 7/18/96

OIL CONTROL DIV.

1. Type of Well
GAS

RECEIVED
NOV 20 1996

Lease Number
SF-080675
If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON
RESOURCES

OIL CONTROL DIV.
OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1520' FSL, 910' FWL, Sec. 28, T-27-N, R-4-W, NMMP

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7. Unit Agreement Name

San Juan 27-4 Unit

8. Well Name & Number

San Juan 27-4 U #144

9. API Well No.

30-039-22805

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Sidetrack	

13. Describe Proposed or Completed Operations

8-16-96 MIRU. SD for weekend.
 8-19-96 ND WH. NU BOP. PT BOP, OK. TOO H w/18 jts 2 3/8" tbg. Tbg line broke. SDON.
 8-20-96 TOO H w/163 jts 2 3/8" tbg. TIH w/4 1/2" cmt retainer, set @ 5708'. Load tbg w/15 bbl wtr. PT to 2000 psi, OK. Establish injection into Mesaverde perfs. SDON.
 8-21-96 Load hole w/200 bbl wtr. PT csg to 1000 psi/10 min. Left 500 psi on csg. Establish injection into Mesaverde perfs. Plug #1: pump 137 sx Class "B" cmt below cmt retainer into Mesaverde perfs, pump 5 sx Class "B" cmt on top of cmt retainer, TOC @ 5642'. TOO H to 4495'. Plug #2: pump 16 sx Class "B" neat cmt inside csg @ 4285-4495'. TOO H to 4285'. Reverse circ w/25 bbl wtr. Circ 0.25 bbl cmt to surface. TOO H. TIH, ran CBL-CCL-VDL w/1000 psi @ 0-4270', TOC @ 2970'. TOO H. TIH to 4241'. TIH w/7" CIBP, set @ 4247'. TOO H. Load hole w/wtr ND BOP. NU WH. RD. Rig released.
 10-1-96 MIRU. TIH w/whipstock. Blow well & CO. Mill window @ 4231'. TOO H. TIH w/window mill.
 10-2-96 Mill window @ 4231-4239'. Blow well & CO. TOO H w/mill. TIH, drill @ 4239-4661'.
 10-3-96 Drill @ 4661-5434'.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 10/16/96

(This space for Federal or State Office use)

APPROVED BY

Title

Date

ACCEPTED FOR RECORD

CONDITION OF APPROVAL, if any:

NOV 18 1996

FARMINGTON DISTRICT OFFICE

NMOCD

10-4-96 Drill @ 5434-5860'.
10-5-96 Drill @ 5860-6485'.
10-6-96 Drill from 6485 to new TD @ 6680'. TOOH. TIH w/159 jts 4 1/2" 10.5# K-55 ST&C csg, set @ 6679'. Cmted w/370 sx Class "G" 50/50 poz w/0.25 pps Flocele, 0.3% fluid loss, 3 pps Gilsonite 0.25 pps Cellophane (451 cu.ft.). WOC.
10-7-96 WOC. TIH, drill cmt & CO to PBTD @ 6636'. Circ hole clean w/Kcl wtr. TOOH. TIH, ran CBL-CCL-GR @ 3083-6630', TOC in logged interval @ 3344'.
10-8-96 PT csg to 3800 psi, OK. Perf Cliff House @ 6192, 6203, 6210, 6221, 6226, 6265, 6281, 6287, 6294, 6298, 6305, 6315, 6326, 6330, 6342, 6350, 6357, 6364, 6388, 6406' w/40 holes total. Acidize w/1500 gal 15% Hcl. Frac w/60,000# 20/40 sd, 3609 bbl 2% Kcl slk wtr.
10-9-96 TOOH. TIH, blow well & CO.
10-10-96 Blow well & CO.
10-11-96 Blow well & CO. TIH, mill CIBP @ 5960'. Blow well & CO.
10-12/14-96 Blow well & CO.
10-15-96 Blow well & CO. TOOH. TIH w/205 jts 2 3/8" 4.7# J-55 tbg, landed @ 6393'. ND BOP. NU WH. RD. Rig released.