Form Approved.

UNITED STATES			
DEPARTMENT OF THE INTERIO			
GEOLOGICAL SURVEY			

Budget Bureau No. 42-R1424
5. LEASE
09-000094
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Contract #94
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla F
9. WELL NO.
7A
10. FIELD OR WILDCAT NAME
Blanco Mesaverde Gas
11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA
Sec. 24, T27N, R3W
12. COUNTY OR PARISH 13. STATE
Rio Arriba New Mexico
14. API NO.
15 FLEVATIONS (SHOW DE KOR AND WO

GEOLOGICAL SURVEY	Jicarilla Contract #94 7. UNIT AGREEMENT NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)			
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME		
1. oil gas	Jicarilla F		
well gas well X other	9. WELL NO.		
2. NAME OF OPERATOR	7A		
Mobil Producing TX. & N.M. Inc.	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR	Blanco Mesaverde Gas		
9 Greenway Pl., Ste 2700, Houston, TX 77046 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
below.) AT SURFACE: 790' FNL & 890' FWL	Sec. 24, T27N, R3W 12. COUNTY OR PARISH 13. STATE		
AT TOP PROD. INTERVAL: Same as surface	Rio Arriba New Mexico		
AT TOTAL DEPTH: Same as surface	14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 7075 GR		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	V I and I an		
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9-330.)		
PULL OR ALTER CASING AMULTIPLE COMPLETE	change on Form 9–330.)		
CHANGE ZONES	CAS COMPANY		
ABANDON* (other) New Well FARMING C	7.77 · · · · · · · · · · · · · · · · · ·		
The second of th			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	e all pertinent details, and give pertinent dates.		

including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drlg 7-7/8 hole 1/1-5/82

CONDITIONS OF APPROVAL, IF ANY

6100 TD, cmt 5-1/2 csg, 7-7/8 hole, NND, Schl ran Comp-N-Form Den log 1-6-82 6081-361, Dual Ind SFL 6081-361 in 2-1/2 addl hrs, GIH w/bit & circ 4 hrs, LD DP & DC's, ran total of 149 jts = 6079' of 5-1/2 csg, 17 jts = 708' of 15.5# K55 ST&C + 132 jts = 5371' of 14# K55 ST&C, csg stop @ 6079, attm to wash to 6100, no success. BJ cmt csg @ 6079, DV Tool 3476, 1st stage w/500x BJ Lite $+\frac{1}{2}$ # FC/x + 150x Class B Neat + $\frac{1}{2}$ # FC/x PD @ 5 am 1/7/82.

6100 TD, prep to MORT open DV tool @ 3476 & circ $3\frac{1}{2}$ hrs, cmt circ 50x BJ 1-7-82 cmt 2nd stage w/925x BJ Lite + $\frac{1}{2}$ # FC/x + 50x Class B + $\frac{1}{2}$ # FC/x, PD @ 10 am 1/7/82, cmt circ 10x, ND, rel Coleman Drlg Co Rig #4 @ 4 pm 1/7/82.

(Continued on back side)

			(00110111000 011 00011 01
Subsurface Safety Valve: Manu. and Type			Set @ Ft.
18. I hereby certify that the foregoing is trussigned. A muse	ue and correct TITLE Authorized Agent	_ DATE .	February 18, 1982
	(This space for Federal or State office use)	
APPROVED BY	TITLE	DATE	

FEB 24 1982

FARMINGTON DISTRICT

*See Instructions on Reverse Side

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17. (Cont'd)
 deral and
law and
regional
                                           special information as is required by local Federal and/or State offices, ner or present productive zones, or other zones with present significant at of cement plugs; mud or other material placed below, between and of any left in the hole; method of closing top of well; and date well site
                                                                         1/8-2/2/82
General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regir procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.
                                                                        WO compl.
                                                                         2-4-82
                                                                        Fin GIH w/bit, drlg DV tool 3476-3480, circ hole clean
                                                                        RIH w/75jts 2-3/8 tbg & bit to 5919, drlg cmt 5919-6032, drlg FC
                                                                        6032-6034, drlg cmt 6034-6076 PBTD, Circ hole clean, attn to
                                                                        press test 5-1/2 csg, PC 3 BPM @ 1500 psi, POH w/120 jts 2-3/8
                            Federal
                                                                        2/6-7/82
                                                                        Fin POH w/bit, RIH w/Baker 5½ FB pkr to 1276, tested 5½ csg 1276-
                            in accordance with
                                                                        6076 w/3000 psi/held OK, press annl pkr, PI 3 BPM @ 1500 psi.
                                                                        isolated leak between 210 & 270, pkr would not set @ 250, POH
                                                                        w/pkr.
                                                                        2-8-82
                                                                        Attm to circ down annul 2000 psi & held psi & held press, could
                                                                       not pickup 5\frac{1}{2} csg off slips 150,000 pull, prep to sqz cmt leak @
                             be described
                                                                        2-9-82
                                                                        BJ Hughes attempt to cmt squeeze leak in csg @ 250' w/100 sxs
                                                                       Class B 2% CaC1, pump down 5\frac{1}{2}" csg, inj rate 5 BPM, final press
                                                                       500 psi, pump 5 bbls flush into leak, Job Compl @ 12:30 FM
       than one would be seen to be supposed to the seen to suppose to the seen to be supposed to the seen to suppose to the seen to suppose the seen to su
                                                                       2-9-82, attempt 2nd squeeze @ 4:15 PM pump 100sxs Class E 2\%
                             should
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