



## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

17. (Cont'd)

1/8-2/2/82

WO compl.

2-4-82

Fin GIH w/bit, drlg DV tool 3476-3480, circ hole clean

2-5-82

RIH w/75jts 2-3/8 tbg & bit to 5919, drlg cmt 5919-6032, drlg FC 6032-6034, drlg cmt 6034-6076 PBTD, Circ hole clean, attn to press test 5-1/2 csg, PC 3 BPM @ 1500 psi, POH w/120 jts 2-3/8 tbg.

2/6-7/82

Fin POH w/bit, RIH w/Baker 5½ FB pkr to 1276, tested 5½ csg 1276-6076 w/3000 psi/held OK, press annl pkr, PI 3 BPM @ 1500 psi, isolated leak between 210 & 270, pkr would not set @ 250, POH w/pkr.

2-8-82

Attn to circ down annul 2000 psi & held psi & held press, could not pickup 5½ csg off slips 150,000 pull, prep to sqz cmt leak @ 210-270.

2-9-82

BJ Hughes attempt to cmt squeeze leak in csg @ 250' w/100 sxs Class B 2% CaCl, pump down 5½" csg, inj rate 5 BPM, final press 500 psi, pump 5 bbls flush into leak, Job Compl @ 12:30 PM

2-9-82, attempt 2nd squeeze @ 4:15 PM pump 100sxs Class B 2% CaCl down 5½" csg, inj rate 5BPM, final press 700 leaving 1 bbl cmt in csg, job compl @ 5 PM 2-9-82.

2-10-82

WIH w/4-3/4" bit, 5½" csg scraper, 6 - 3-1/8" Col's on 2-3/8 tbg did not touch cmt 35 stds, POH, BJ Hughes attempt to cmt leak @ 250' down 5½ csg w/200x Class B 2% CaCl inj rate 3 BPM @ 700 psi stage cmt, final press 350, Left 60' cmt in csg

2-11-82

SD bad weather, could not get to well

2-12-82

WIH w/4-3/4" bit 5½" cs, 5 - 3-1/8" Col's, tag cmt @ 80', drlg good cmt 85-100'.

2/13-14/82

Cont drlg good cmt 150-160', SD for unit repair

2-15-82

Cont drlg good cmt 160-180'/8 hrs, POH to ck bit, bit OK, bit is tooth type bit.

2-16-82

Cont drlg good cmt 180-268 w/blade bit, still in good cmt.