

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
Mobil Producing TX. & N.M. Inc.

3. ADDRESS OF OPERATOR
9 Greenway Pl., Ste 2700, Houston, TX 77046

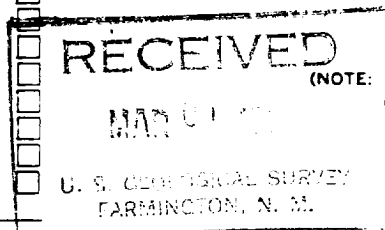
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790 FNL & 890 FWL
AT TOP PROD. INTERVAL: Same as surface
AT TOTAL DEPTH: Same as surface

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) New Well ☐

SUBSEQUENT REPORT OF:



5. LEASE
09-000094

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Contract #94

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla F

9. WELL NO.
7A

10. FIELD OR WILDCAT NAME
Blanco Mesaverde Gas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24, T27N, R3W

12. COUNTY OR PARISH 13. STATE
Rio Arriba New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7075' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-17-82 Cont drlg good cmt 268-283 fell thru, press test csg 700, held OK, Blue Jet attempt to run Corr Log, test stopped 6036, ran 4-3/4" bit, 5 1/2" csg scraper, 6 - 3-1/8" Col's 200 jts tbg.

2-18-82 Fin GIH, circ hole clean @ 6036-6056, POH, Blue Jet attm to run Corr log tool stopped @ 6056, WIH w/4-3/4 bit, 5 1/2 cs, 6 - 3-1/8 cols, DO to new PBTD @ 6081, circ clean, pulled 20 jts tbg.

2-19-82 Fin POH w/bit Blue Jet ran Corr log 5400-6078, perf point look out form 1 JS/2' @ 5981-5985; 5990-94; 6006-12; 6018-36; 6060-64; 23 holes RIH w/ 5 1/2 Baker pkr, 200- 2-3/8 tbg, failed to perf compl zone, prep to POH & Perf.

2-20 - POH 2-3/8 tbg & Pkr, Blue Jet fin perf Point lookout from down 5 1/2 csg 1 JS/
2-21-82 2' 5852-65; 5875-81; 5885-87; 5900-08; 19 shots, OA 5852-6064, 41 holes (212' total), job compl @ 1 PM 2-20-82, R H w/Baker 5 1/2 Ret-O-Matic pkr, 2-3/8 tbg to 565'. (Cont'd on back side)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Authorized Agent DATE 2-26-82

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE ACCEPTED FOR RECORD

MAR 03 1982

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT
BY [Signature]

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

- 2-22-82 6100 TD, 6076 PBTD, Pt Lookout 5852-6064 OA. Western Co spotted 200 gals 15% NEA 6065-5865, set Baker pkr @ 5651, acidized Point Lookout perfs 5852-6064 w/2800 gals 15% DINE HCl, 70 ball sealers, bk dn press 2800 treating press 1200 @ 4 BPM, no ball action, 500, 15 min 450, ran pkr thru perfs, POH w/pkr, WIH w/Baker 5-1/2" full bore pkr on 2-7/8 tbg, set pkr @ 1027, frac perfs 5852-6064 down 2-7/8 tbg & 5-1/2 csg w/ 92,400 gals slick KCl wtr, 72,400# 20-40 sd, pump 20,000 gal pad, 72,400 gals slick wtr w/1#/Gal sd, treating press init 2600 @ 37 BPM, treating press w/sd on form 2300-3300 @ 35 BPM, ISIP 750, 15 min 400, Job Compl @ 4 PM 2-22-82.
- 2-23-82 16 Hr SITP 200, bled to 0, 3/4 hrs, unseat pkr, POH LD 2-7/8 tbg, WIH w/Lydst bailer in 2-3/8 tbg, cleared out 5931-6056, POH WIH w/same, 156 jts tbg.
- 2-24-82 Fin GIH w/HB on 2-3/8 tbg & tag sd @ 6040, C/O to 6076, POH GIH w/Baker 5 1/2" pkr on 2-3/8 tbg to 5651 & set pkr, SW60BLW/2 hrs, no sh oil or gas.