

CORRECTED REPORT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R3555.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ RIFF. REPAIR ☐ Other ☐

2. NAME OF OPERATOR
Mobil Producing TX. & N.M. Inc.

3. ADDRESS OF OPERATOR
Nine Greenway Plaza, Suite 2700, Houston, Texas 77046

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 790 FNL & 890 FWL, Sec. 24, T27N, R3W
At top prod. interval reported below Same as surface
At total depth Same as surface

14. PERMIT NO. U. S. DATE ISSUED SURVEY
JANUARY, N. M.

5. LEASE DESIGNATION AND SERIAL NO.
09-000094

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Contract #94

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla F

9. WELL NO.
8 (Formerly 7A)

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde Gas

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA
Sec. 24, T27N, R3W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

15. DATE SPUDDED 12-24-81 16. DATE T.D. REACHED 1-6-82 17. DATE COMPL. (Ready to prod.) 4-5-82 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 7075' (GR) 19. ELEV. CASINGHEAD 7075 (GR)

20. TOTAL DEPTH, MD & TVD 6100 21. PLUG, BACK T.D., MD & TVD 6076 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Point Lookout 5852-6064, Cliffhouse & Menefee 5583-5801

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Comp-N-Form Den Log, Dual Ind SFL, Corr Log

27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	20#	361 (GR)	12-1/4	250x B cmt 2% CaCl	Cmt circ.
5-1/2	15.5# & 14#	6079 (GR)	7-7/8	1) 500x BJ Lite + 1/4# FC/x FC/x, cmt circ	+ 150x B + 1/4#
		DV tool @ 3475		2) 925x BJ Lite + 1/4# FC/x + 50x B + 1/4# FC/x cmt	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	5597	5556

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perf 1 JS/2' @ 5852-65; 5875-81; 5885-87; 5900-08; 5981-85; 5990-94; 6006-12; 6018-36; 6060-64 (41 holes) Perf w/1 JSPF @ 5583-87; 5592-95; 5600-10; 5674-80; 5722-28; 5755-57; 5761-65; 5788-92; 5798-5801 (31 holes)		DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED	
		5852-6064	Acidize w/2800 gals, 15% DINE HCl. Frac w/92,400 gals slick KCl wtr, 72400# 20/40 sd
		5583-5728	SWF w/92,400 gals Slick FR2 wtr

33. PRODUCTION (SEE REVERSE)							
DATE FIRST PRODUCTION 4-5-82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI Pending start of Gas Sales	
DATE OF TEST 4-16-82	HOURS TESTED 3	CHOKE SIZE 3/4	PROD'N. FOR TEST PERIOD →	OIL—BBL. 7	GAS—MCF. 229	WATER—BBL. 7	GAS-OIL RATIO 32 714
FLOW. TUBING PRESS. 236	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL—BBL. 56	GAS—MCF. 1830	WATER—BBL. 36	OIL GRAVITY-API (CORR.) 62.3 @ 60°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold	TEST WITNESSED BY K. D. Jones
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35. LIST OF ATTACHMENTS 2 sets of logs, inclination survey	ACCEPTED FOR RECORD
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	

SIGNED Paula A. Collins TITLE Authorized AgentDATE 1-25-1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT
BY Elliott

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

#32. (Cont'd) 72,400# 20/40 sd.

CORRECTED REPORT

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Kirtland- Fruitland Pictured Cliffs Lewis Cliffhouse Menefee Point Lookout Mancos	3474 3726 3834 5580 5613 5888 6068	

COLEMAN DRILLING CO.

Drawer 3337
Farmington, New Mexico 87401
(505) 325-6892—24 hour
(505) 327-4935

JANUARY 29, 1982

MOBIL PRODUCING TEXAS & NEW MEXICO INC.
NINE GREENWAY PLAZA, SUITE 2700
HOUSTON, TEXAS 77046

THIS LETTER IS TO CERTIFY THAT COLEMAN DRILLING CO. DID RUN
DEVIATION SURVEY AT THE LISTED DEPTHS ON YOUR JICARILLA "F"
NO. 7 A IN SECTION 24, T-27-N, R-3-W, 790' FNL & 890' FWL
IN RIO ARRIBA COUNTY, NEW MEXICO

DEPTH
367'
923'
1530'
1799'
2327'
2640'
3197'
3748'
3900'
4375'
4554'
4750'
5296'
6058'
6100'

DEGREE DEVIATION

3/4°
3/4°
2°
2 1/4°
2 1/4°
2 1/4°
2 1/2°
2 1/2°
2 1/4°
3°
3°
1°
1°
1/2°
1/2°



TO THE BEST OF MY KNOWLEDGE, I SWEAR THIS INFORMATION TO BE TRUE.



OFFICIAL-SEAL
MARILYN D. LONG
NOTARY PUBLIC - NEW MEXICO
Notary Bond Filed with Secretary of State.
My Commission Expires: January 2, 1984
Marilyn D. Long

GEORGE E. COLEMAN

George E. Coleman
PRESIDENT