40. 01 COPIES SEC	LIVED	i	1
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			L
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE		T	ł

NEW MEX/CO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-114 Effective 1-1-65

-	U.S.G.S.		ANSPORT OIL AND NATURAL GAS							
t	TRANSPORTER OIL		3							
-	OPERATOR GAS	,		•						
ı. L	PRORATION OFFICE									
Mobil Producing TX. & N.M. Inc. Address Nine Greenway Plaza, Suite 2700, Houston, Texas 77046 Resson(s) for filing (Check proper box) Other (Please explain)										
						- 1	New Well	Change in Transporter of: Oil Dry Gas		densate gatherer to , effective November 1,
							Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens	T 1 1004	, , , , , , , , , , , , , , , , , , , ,
L	f change of ownership give name									
	nd address of previous owner DESCRIPTION OF WELL AND L	FACE								
1. j	Lease Name	Well No.; Pool Name, Including For		picarillia Lease No.						
	Jicarilla F	8 Blanco Mesa	Verde Gas State, Federal	or Federal 109-000089						
	Location D 790	Feet From The North Line	and 890 Feet From T	west						
	Line of Section 24 Town	27_N _ 3_	W _ , NMPM, Rio A	rriba County						
ru 1	DESIGNATION OF TRANSPORT	FR OF OIL AND NATURAL GAS	<u> </u>							
u. ,	Name of Authorized Transporter of Oil	or Condensate X terminal (C.1, 9 / 1787)	Vacient (Othe nonies to mutes abbien	1						
l	The Permian Corporation		P. O. Box 1183, Houston Address (Give address to which approv	ed copy of this form is to be sent)						
	Name of Authorized Transporter of Cast Northwest Pipeline Corp		3539 E. 30th St., Farmi	•						
}	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe							
	qive location of tanks. If this production is commingled with	that from any other lease or pool.	rive commingling order number:							
v. ¹	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.						
	Designate Type of Completion		Now wen							
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth						
	Perforations			Depth Casing Shoe						
		TUBING, CASING, AND	CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
ا ٧.	TEST DATA AND REQUEST FO	RALLOWABLE (Test must be of	ter recovery of total volume of load oil opt or be for full 24 hours)	and must be equal to or exceed top allow-						
	OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(i, etc.)						
	Date First New Cir Nam 10 1-1-			Choke Site						
	Length of Test	Tubing Pressure	Casing Pre							
	Actual Prod. During Test	Oil-Bble.	Water-Bble. 10 NOV 05 19	AGG • MCF						
			OIL CON.							
	GAS WELL	Length of Test	Bbls. Condensate/MMCF DIST.	Gravity of Condensate						
	Actual Prod. Test-MCF/D		Casing Pressure (Shut-in)	Choke Size						
	Testing Method (pirot, back pr.)	Tubing Pressure (Shut-in)		TION COMMISSION						
V 1.	1. CERTIFICATE OF COMPLIANCE			NOV 45 1984.						
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED								
		SUPERVISOR DISTRICT # 5								
		TITLE								
1110 111 -			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.							
(Signature)										
Authorized Agent (Tule)										
							10-26-84		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
(Dete)										