1a. TYPE OF WORK

b. TYPE OF WELL

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

15. DISTANCE FROM PROPOSED

23.

(Also to nearest drlg. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION\*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

OIL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\* 9 miles southeast of Gobernador

## SUBMIT IN TRIPLICATE\*

Form approved

## UNITED STATES DEPARTMENT OF THE INTERIOR

May 1963)			(Other instr	nctions on	Budget Bureau No. 42-R1425.
	UNIT	reverse		30-039-22812	
	DEPARTMENT OF THE INTERIOR				5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOG		SF 080668		
4 DDI 16 4 TIO)			05 D DI IIO	D. A. 414	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
APPLICATION	N FOR PERMIT TO	J DRILL, DEEL	PEN, OR PLUG	RACK	
TYPE OF WORK	[ <del>□</del> ]	DEEDEN!	DI LIC. D		7. UNIT AGREEMENT NAME
TYPE OF WELL	LL 🗵	DEEPEN 🗌	PLUG BA	ACK 🗀	San Juan 27-4 Unit
<u>—</u>	AS ELL OTHER		SINGLE X MULT	IPLE	8. FARM OR LEASE NAME
WELL W	ELL A OTHER		ZONE 1 ZONE		San Juan 27-4 Unit
El Paso N	atural Gas Co	mpanv			9. WELL NO.
ADDRESS OF OPERATOR		<u>F</u> 1	WAR THE STATE OF T		139 6 5 658
PO Box 28	9, Farmington	. NMN 87401		$\mathcal{O}$	10. FIELD AND POOL, OR WILDCAT
LOCATION OF WELL (R	eport location clearly and i	n accordance with any			Blanco Mesa Verde
At surface	2200'S, 80	0'E	RECOUNTED LANGE 198	31 4	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zon		\	111 10 10	JEY :	
ze proposca prod. zon		\	JUL	SURVE	Sec.9,T-27-N,R-4-W
DISTANCE IN MILES	AND DIRECTION FROM NEARE	ST TOWN OR POST OF	ICE+ GEOLOGION.	W. W.	12. COUNTY OR PARISH   13. STATE
9 miles s	outheast of G	obernador.\	JUL 1 U. S. GEOLOGICAL  NMU. S. GEOLOGICAL  TOP ACRES IN LEASE		Rio Arriba NM
DISTANCE FROM PROPO LOCATION TO NEAREST	SED*	16.	O. OF ACRES IN LEASE	1 41. 10. 0	F 4CBES ASSIGNED
PROPERTY OR LEASE I. (Also to nearest drig	INE, FT.	800' 25	saso <sub>unit</sub> .		320.00
DISTANCE FROM PROP	OSED LOCATION*		PROPOSED DEPTH	20. ROTAL	RY OR CABLE-TOOLS
TO NEAREST WELL, DO OR APPLIED FOR, ON THE	TO TEACH PM	2640'	6250'	Rota	ry 😉 🙎 😘 🚟 🖔
ELEVATIONS (Show who	ther DF, RT, GR, etc. DRIL	LING LICENAMING A	HTHAT.		22. APPROX. DATE WORK WILL START*
6748'GL	Subj	ECT TO COMPLIANC	E MITH ATT	Thic	∐ွေ့ခို့၍ ကာသွန် ခိန်းတော်
	"GEN	oposed carement	CEMENTING PROG		1 pursuant to 30 CFR 250
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	2.	QUANTITY OF CEMENT
13 3/4"	9 5/8"	36.0#	200'		cu.ft.to circulate
8 3/4"	7"	20.0#	4005'	1	cu.ft.to cover Ojo Ala
6 1/4"	4 1/2"line	r 10.5#	3855-6250'	417	cu.ft.to circ.liner
	1		I		
				ai .	4. 항화 - 하 : A - 제 5 = - *********************************

Selectively perforate and sandwater fracture the Mesa Verde formation.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention

This gas is dedicated.

The E/2 of Section 9 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

81GNED D. G. Suico	TITLE	Drilling Clerk July 14, 19	81 -
(This space for Federal or State office use)			=
PERMIT NO.	APPROV	VAL DATE AFFREYED	-
APPROVED BY	TITLE	PARTE	
Will 104 for NSU	*See Instructions On Re	everse Side PASTRICT ENGINEER	

## WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

Cperator EL I	PASO MATURAL (		Lease SAN JULII 2		(SF-080668)	Well No.					
Unit Letter	Section 9	Township 27-11	Range 4-W	County	RIO ARRIBA	1					
Actual Foctage Loc			<u> </u>								
2200 Ground Lovel Elev.	feet from the Producing For	OUTH line and	800 Pool	feet from the	EAST Dedic	line					
6748 MESA VERDE BLANCO MESA VERDE 320.00 Acres											
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling etc?											
Ves No. If answer is "ves" type of consolidation											
If answer	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of										
	f necessary.) ble will be assigne	ed to the well until a	ll interests have h	peen consolida	ated (by communit	ization, unitization.					
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. NOTE: THIS PLAT REESSUED TO SHOW WELL, INMBER AND PROBUCING FORMATION CHANGE 6-9-81											
						TIFICATION					
	ECTIVES		AUG2	1 1981	I hereby certify	that the information con- true and complete to the ledge and belief.					
Comment of the second	EG 10 130	TIKNEY )		1. CON	Name	Dusco					
	GEOLOGICAL				Drilling	Clerk					
	U GEOLOGICAL  OF ARRINGTON		Will har how	The state of the s	El Paso	Natural Gas					
\			高了-080568mi		Company July 14,	1981					
		SE IOI 9		The has	Date						
	· · · · · · · · · · · · · · · · · · ·	- Hilliam		$\frac{A^{(l_{i_1}, j_1)(l_{i_1}, j_2)(l_i)}}{A^{(l_{i_1}, j_2)(l_i)}}$	K						
	1	July har	1/10 Miles	800'	l X	y that the well location lat was plotted from field					
	1		~	<del></del>	notes of actual	surveys made by me or					
	1	Arro	1-117	1		rision, and that the some rrect to the best of my					
	! +		11/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/	11/1/21/1/2	knowledge and b	eiicf.					
,	·	. Sampling the			<b></b>	•					
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0 330 660	90 1320 1650 1980	2310 2640 200	0 1500 1000	500	Gertificate No.	1760					

