

## CORRECTED REPORT

Form 9-331  
Dec. 1973Form Approved.  
Budget Bureau No. 42-R1424UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other2. NAME OF OPERATOR  
Mobil Producing TX. & N.M. Inc.3. ADDRESS OF OPERATOR  
9 Greenway Pl., Ste 2700, Houston, TX 770464. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1650 FSL & 1120 FEL  
AT TOP PROD. INTERVAL: Same as surface  
AT TOTAL DEPTH: Same as surface

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

## SUBSEQUENT REPORT OF:

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☐5. LEASE  
09-0000896. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Contract #89

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Jicarilla E9. WELL NO.  
3A10. FIELD OR WILDCAT NAME  
Blanco Mesaverde Gas11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 15, T27N, R3W12. COUNTY OR PARISH  
Rio Arriba13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4-13-82 Schj perf 5½ csg in Cliff House form w/1 JS per 3' @ 5614-24, 5632-44, 5654-60 &amp; 5668-76, 16 holes, then perf Menefee form w/1 JS per 3' @ 5720-36, 5752-74, 5814-30, 5844-56, 5862-68, 5877-82, 5886-90, 5898-5902, 5914-18, 5922-36 &amp; 5952-70, 55 holes, then perf Point Lookout form w/1 JS per 2' @ 6012-24, 6056-60, 6082-92, 6096-6106 &amp; 6122-32, 28 holes, total of 99 holes, Western Co acidize all perfs down 5½ csg w/7500 gals 15% NEA + 175 RCNBS, BDCP 2300, TCP 800-3000, Air 27 BPM, ball out @ 3000 psi, ISDCP 800, 10 min SICP 500, Job Compl @ 5:30 PM 4-13-82, Schj ran JB thru perfs, SDFN.

4-14-82 Western Co SWF Point Lookout, Menefee & Cliff House perfs 5614-6132 down 5½ csg w/150,000 gals FR-2 slick water + 130,000# 20-40 sd + 50 RCNBS, TCP on 20,000 gal pad 1000 psi @ 72 BPM, TCP w/frac 900-1600, Air 73 BPM, ISDCP 600, 15 min SICP 300, Job Compl @ 10:30 AM 4-14-82, SI & SDFN.  
*Back of Sundry Notice dated 4/26/82 is for another well*

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Paula A. Collins TITLE Authorized Agent DATE May 5, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

NMOCC