

CORRECTED REPORT *

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other2. NAME OF OPERATOR
Mobil Producing TX. & N.M. Inc.3. ADDRESS OF OPERATOR
9 Greenway Pl., Ste 2700, Houston, TX 770464. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FSL & 1838' FWL, S 13, T27N, R3W
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same as surface

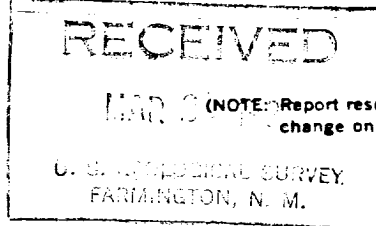
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) Spud; set 8-5/8 & 5-1/2 csg X

5. LEASE
09-0000896. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Contract #89

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla E9. WELL NO.
710. FIELD OR WILDCAT NAME
Blanco Mesa Verde11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 13, T27N, R3W12. COUNTY OR PARISH
Rio Arriba13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7185' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-22-82 Spudded 12:15 AM, 2-22-82; drld 12-1/4" hole to 354', reached TD @ 7 AM
2-22. Ran 9 jts (364') of 8-5/8", K55, 24# ST&C csg. Cmtd w/250 sx
Class B cmt + 1/4# seal flake & 2% CaCl. Plug down 11 AM, 2-22-82. Circ
65 sx; WOC 12 hrs. Cut off csg; NU BOPs.2-23-82 Drld out cmt & FC; pressure tested csg to 1500# - held OK. Drld out FS;
drldg. formation 6:30 AM, 2-23.

2-24-82 to

3-3-82 Drld 7-7/8" hole to 6150'; finished hole @ 11:30 PM, 3-3.

3-4-82 Ran DIL 6150-380; CD/CN 6154-380; job completed 6:45 PM, 3-4-82.

3-5-82 Ran 145 jts (6150') 5 1/2" csg, (63 jts (2626') of 15.50# K55 ST&C plus
82 jts (3534') of 14# K55 ST&C csg.) BJ Hughes cmtd on bottom, FC @
6112' DV Tool @ 4393. 1st stage: 500 sx BJ Lt. Wt. w/1/4# Flocele, tailed
in w/150 sx Class B neat & 1/4# Flocele. PD 1 PM, 3-5-82. Float did not

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

(Cont'd on back side)

SIGNED Virginia Howard TITLE Authorized Agent DATE 3-25-82

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

*Replaces Form 9-331 dated 3-8-82.

*See Instructions on Reverse Side

NMOCC

ACCEPTED FOR RECORD

MAR 30 1982

FARMINGTON DISTRICT
ib Secb