Mr. DE COPIES REC	EIVED	
D:STRIBUTIO	ON	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	ICE	
Operator		
Mobil Producing TX. &		
Address		
Q Greenway	Plaza (iu?

	M'. O+ COPIES RECEIVED				
	D:STRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C-104	
	SANTA FE	REQUEST	REQUEST FOR ALLOWABLE AND Supersedes Old C-104 and C-1 Effective 1-1-65		
	U.S.G.S.	4474004747404470			
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GAS		
	OIL				
	TRANSPORTER GAS				
	OPERATOR	1			
1.	PROPATION OFFICE				
•••	Operator			0 7 E-31	
	Mobil Producing TX. &	N.M. Inc.			
	Address			0027	
	9 Greenway Plaza, Sui	te 2700, Houston, TX 77	7046	0,7	
	Reason(s) for Isling (Check proper box)		Other (Please explain)	100 8 D	
	New We!!	Change in Transporter of: Oil Dry Go	c	7 3 7	
	Recompletion	Oil Dry Go			
	Change in Ownership	Costinguest Gas Contact			
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	l l	Lease No.	
	Jicarilla E	7 Blanco Mesave	erde State, Federal or	<u>F••Federal</u> 09-000089	
	Location				
	Unit Letter N : 99	D Feet From The South Lin	ne and 1838 Feet From The		
	Line of Section 13 Township 27N Range 3W , NMPM, Rio Arriba County				
m.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which approved	come of this form is to be sent!	
	Name of Authorized Transporter of Oil				
	Plateau. Inc. Name of Authorized Transporter of Cas	incheed Gas Or Dry Gas W	Box 108 Farmington, NM & Address (Give address to which approved	copy of this form is to be sent)	
	Northwestern Pipeline		3539 E. 30th St., Farming	· · · · · · · · · · · · · · · · · · ·	
	· · · · · · · · · · · · · · · · · · ·	Unit Sec. Twp. Pge.	Is gas actually connected? When	,	
	If well produces oil or liquids, give location of tanks.				
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,		lug Back Same Resty. Diff. Resty.	
	Designate Type of Completion		X		
	Date Spudded	Date Compl. Ready to Prod.	Total Dopin	.B.T.D.	
	2-22-82	6-#-82	6150	6113	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	1.57 0, 5	ubing Depth	
	7081 (GR)	Blanco Mesaverde	5540	5601 epth Casing Shoe	
	Perforations	anafaa E616 E012 Daint		epth Cusing Show	
	Cliffhouse 5540-86, Menefee 5616-5912, Point Lookout 6000-70 TUBING, CASING, AND CEMENTING RECORD				
•		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOLE SIZE	8-5/8	354	250x	
	7-7/8	5-1/2	6150	1700x	
	7-7/8	J-1/2	V		
			<u></u>		
v	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil and	must be equal to or exceed top allow-	
•	OIL WELL	and for this de	producing Method (Flow, pump, gas lift, a	•	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas 11)1,	····	
			Casing Pressure	hoke Size	
	Length of Test	Tubing Pressure	Cashing Fitting		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	as-MCF	
	Actual Prod. During 1911				
	GAS WELL				
	Actual Prod. Test - XXXXXX	Length of Test	1 22101 CONTENT NAVAY	iravity of Condensate	
	417 MCF/3 hrs.	3 hrs	2 bbls	71.4 @ 60	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-is)		thoke Size	
	back pressure	1672	0 (pkr)	3/4	
VI.	CERTIFICATE OF COMPLIANCE	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19		
			Original Signed by FRANK T. CHAVEZ		
		SUPERVISOR DISTRICT # 3			

VI.

Daula, a. Collins			
(Signature)			
Authorized Agent			
(Title)			
6/18/82			

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply