

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

5. LEASE DESIGNATION AND SERIAL NO.

NM-067988

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Foster

9. WELL NO.

#4

10. FIELD AND POOL, OR WILDCAT

S. Blanco Pictured Cliffs

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 18-T26N-R7W

12. COUNTY OR
PARISH

13. STATE

Rio Arriba

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. DESVR. ☐ Other _____

2. NAME OF OPERATOR

CURTIS J. LITTLE

3. ADDRESS OF OPERATOR

P. O. Box 2487

Farmington NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1830' FNL 790' FWL

At top prod. interval reported below

At total depth same

API: 80-039-70018-82
14. PERMIT NO. FARMINGTON DATE ISSUED
3-11-82

15. DATE SPUDDED 3-13-82 16. DATE T.D. REACHED 3-18-82 17. DATE COMPL. (Ready to prod.) 4-19-82 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6196' GR 19. ELEV. CASINGHEAD 6196' GR

20. TOTAL DEPTH, MD & TVD 2292-GR 21. PLUG, BACK T.D., MD & TVD 2244' GR 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-2292' GR

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2158-2229' GR Pictured Cliffs

25. WAS DIRECTIONAL
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES GR-Density

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	120' GR	9-7/8"	60 sx 2% CaCl Surfaced	none
2-7/8"	6.5	2275' GR	5 1/2"	100 sx 50-50-poz 6% gel & 100 sx Class B neat 200cuft. surfaced.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
	none					none	

31. PERFORATION RECORD (Interval, size and number)

2158-66, 2170, 2194-2204, 2218, 2229 GR
14 holes 1/3" dia. 2' apart

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2158-2229	Acidized 500 gals 7 1/2% HCL
	Frac 36,498 gals, 55,000# sd
	& 378.6 MCF nitrogen.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
4-19-82		flowing					S.I.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
4-19-82	3	.75	→	0	59	0	-	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
-	28	→	0	479	0	-		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

Joe Elledge

35. LIST OF ATTACHMENTS

none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Curtis J. Little

TITLE

Operator

DATE

4-21-82

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

APR 27 1982

FARMINGTON DISTRICT

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1373	1492 GR	Assumed water	Ojo Alamo	1373 Gr	same
Pictured Cliffs	2146	2228 GR	Natural Gas	Kirtland	1492	
				Fruitland	1892	
				Pictured Cliffs	2146	
				Lewis	2228	