

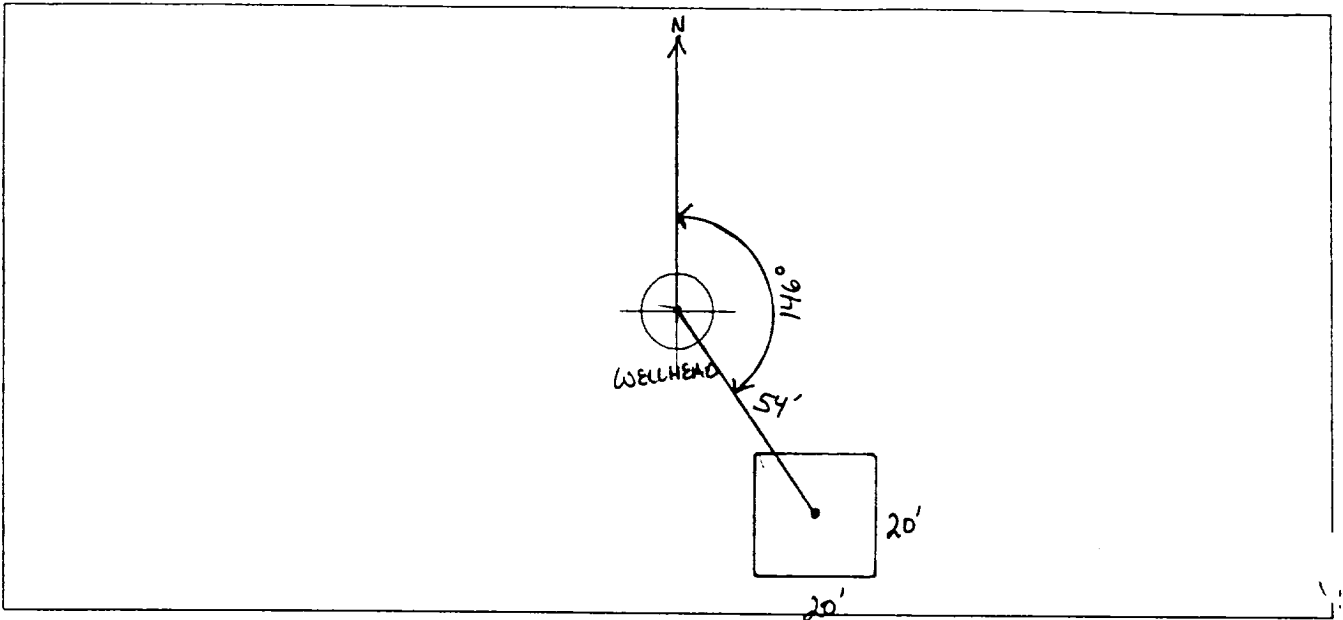
FIELD PIT SITE ASSESSMENT FORM

GENERAL	Meter: <u>94308</u> Location: <u>FOSTER #4</u> Operator #: <u>5646</u> Operator Name: <u>CURTIS J. LITTLE P/L</u> District: <u>BALLARD</u> Coordinates: Letter: <u>E</u> Section <u>18</u> Township: <u>26</u> Range: <u>7</u> Or Latitude _____ Longitude _____ Pit Type: Dehydrator _____ Location Drip: <u>X</u> Line Drip: _____ Other: _____ Site Assessment Date: <u>6-16-94</u> Area: <u>07</u> Run: <u>51</u>
SITE ASSESSMENT	NMOCD Zone: (From NMOCD Maps) Inside ☒ (1) Outside ☐ (2) Land Type: BLM ☒ (1) State ☐ (2) Fee ☐ (3) <i>Denny S. Trust</i> DEPUTY OIL & GAS INSPECTOR Depth to Groundwater Less Than 50 Feet (20 points) ☐ (1) 50 Ft to 99 Ft (10 points) ☒ (2) Greater Than 100 Ft (0 points) ☐ (3) Wellhead Protection Area : Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction? , or ; Is it less than 200 ft from a private domestic water source? ☐ (1) YES (20 points) ☒ (2) NO (0 points) Horizontal Distance to Surface Water Body Less Than 200 Ft (20 points) ☐ (1) 200 Ft to 1000 Ft (10 points) ☐ (2) Greater Than 1000 Ft (0 points) ☒ (3) Name of Surface Water Body _____ (Surface Water Body : Perennial Rivers, Major Wash, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds) Distance to Nearest Ephemeral Stream ☐ (1) < 100' (Navajo Pits Only) ☐ (2) > 100' TOTAL HAZARD RANKING SCORE: <u>10</u> POINTS
REMARKS	Remarks : <u>ONLY PIT ON LOCATION. PIT IS DRY. LOCATION IS IN THE BIG RINCON CANYON. REDLINE AND TOPO CONFIRMED LOCATION INSIDE V.Z.</u> <i>D. J. HARRIS</i>

ORIGINAL PIT LOCATION

Original Pit : a) Degrees from North 146° Footage from Wellhead 54'
b) Length : 20' Width : 20' Depth : 3'

ORIGINAL PIT LOCATION



REMARKS :

TOOK PICTURES AT 12:15 P.M.

END DUMP

REMARKS

Completed By:

Bob Champion

Signature

6-16-94

Date

FIELD PIT REMEDIATION/CLOSURE FORM

GENERAL	Meter: <u>94308</u> Location: <u>Foster #4</u> Coordinates: Letter: <u>E</u> Section <u>18</u> Township: <u>26</u> Range: <u>7</u> Or Latitude _____ Longitude _____ Date Started : <u>7/21/94</u> Run: <u>07</u> <u>51</u>
FIELD OBSERVATIONS	Sample Number(s): <u>KD 161</u> Sample Depth: <u>12</u> Feet Final PID Reading <u>68 ppm</u> PID Reading Depth <u>12</u> Feet Yes No Groundwater Encountered ☐ ☒ Approximate Depth _____ Feet
CLOSURE	Remediation Method : Excavation Onsite Bioremediation Backfill Pit Without Excavation ☐ Approx. Cubic Yards <u>0</u> ☐ ☒ Soil Disposition: Envirotech ☐ Other Facility ☐ ☐ Tierra Name: _____ Pit Closure Date: <u>7/21/94</u> Pit Closed By: <u>BEI</u>
REMARKS	Remarks : <u>Dug test hole to 12', PID Sample read 68 ppm,</u> <u>closed pit</u>
	Signature of Specialist: <u><i>Kenny Dean</i></u>



FIELD SERVICES LABORATORY

ANALYTICAL REPORT

PIT CLOSURE PROJECT - Soil

SAMPLE IDENTIFICATION

SAMPLE NUMBER:

Field ID

Lab ID

VTR CODE : SITE NAME:

SAMPLE DATE : TIME (Hrs):

SAMPLED BY:

DATE OF TPH EXT. : ANAL.:

DATE OF BTEX EXT. : ANAL.:

TYPE : DESCRIPTION:

KD 161	245727
94308	N/A
7-21-94	1320
N/A	
7-26-94	7-26-94
7/27/94	7/27/94
VG	Fine Brown Sand

REMARKS:

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	<0.025	MG/KG	1			
TOLUENE	<0.025	MG/KG	1			
ETHYL BENZENE	<0.025	MG/KG	1			
TOTAL XYLENES	<0.025	MG/KG	1			
TOTAL BTEX	<0.10	MG/KG				
TPH (418.1)	<10	MG/KG			2.03	28
HEADSPACE PID	68	PPM				
PERCENT SOLIDS	87.6 91.6	%				

TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 -

The Surrogate Recovery was at
arrative:

88

% for this sample All QA/QC was acceptable.

ATI results attached.

= Dilution Factor Used

ND

8/17/94



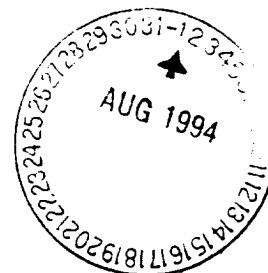
Analytical **Technologies**, Inc.

2709-D Pan American Freeway NE Albuquerque, NM 87107
Phone (505) 344-3777 FAX (505) 344-4413

ATI I.D. 407410

July 29, 1994

El Paso Natural Gas Co.
P.O. Box 4990
Farmington, NM 87499



Project Name/Number: PIT CLOSURE 24324

Attention: John Lambdin

On 07/27/94, Analytical Technologies, Inc., (ADHS License No. AZ0015), received a request to analyze **non-aqueous** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

If you have any questions or comments, please do not hesitate to contact us at (505) 344-3777.

Letitia Krakowski, Ph.D.
Project Manager

H. Mitchell Rubenstein, Ph.D.
Laboratory Manager

MR:jt

Enclosure

GAS CHROMATOGRAPHY RESULTS

TEST : BTEX (EPA 3020)
 CLIENT : EL PASO NATURAL GAS CO. ATI I.D.: 407410
 PROJECT # : 24324
 PROJECT NAME : PIT CLOSURE

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
01	945736	NON-AQ	07/21/94	07/27/94	07/27/94	10
02	945737	NON-AQ	07/21/94	07/27/94	07/27/94	1
03	945738	NON-AQ	07/21/94	07/27/94	07/27/94	5

PARAMETER	UNITS	01	02	03
BENZENE	MG/KG	<0.25	<0.025	1.1
TOLUENE	MG/KG	32	<0.025	9.6
ETHYLBENZENE	MG/KG	17	<0.025	1.8
TOTAL XYLENES	MG/KG	240	<0.025	23

SURROGATE:

BROMOFLUOROBENZENE (%) 145* 88 99

*OUTSIDE ATI QUALITY CONTROL LIMITS DUE TO MATRIX INTERFERENCE