UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	5. Lease NMNM-03547
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals)	6. If Indian, Allottee or Tribe Name
	7. Unit Agreement Name
l. Oil Well [] Gas Well [] Other []	F. We!! Name and No.
GAS WELL	BREECH "F" 11-M
2. Name of Operator:	9. API Well No.
Caulkins Oil Company	30-039-22955-00-D2
3. Address of Operator: (505) 632-1544	10. Pield and Pool, Exploratory Area
P.O. Box 340, Bloomfield, NM 87413	BASIN DAKOTA, MESA VERDE
4. Location of Well 'Pootage. Sec Two Rge.)	11. Country or Parish, State
890' F/S 1120' F/E, P SEC. 35-27N-6W	Rio Arriba Co., New Mexico
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF ACTION	
[X] Notice of Int JUN 2 U 1997 [] Subsequent Report [] Pinal Abandonment Potic DISTLo 3 [X] Other Commingle Well 17. Describe Proposed or Completed Operations:	[] Change of Plans [] New Construction [] Non-Routine Fracturing [] Water Shut-Off [] Conversion to Injection [] Dispose Water
17. Describe Proposed or Completed Operations:	
6-3-97 It is our intention to downhole commingle Basin Dakota and Blanco Mesa Verde zones in this well.	
New Mexico Oil Conservation Division approved commingling of this well by Order # DHC-659.	
Allocation Oil % Gas % Mesa Verde 13% 7% Basin Dakota 87% 93%	97 J.
Pull and salvage 1 1/4" tubing from Mesa Verde zone.	
T.O.H. with 2 1/16" tubing and packer now being used for Dakota production string.	
Continued on page 2. $\frac{1}{2}$	
NOTE: The format is issued in lieu of U.S. BLM Form 3160-5	
18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT	
SIGNED: Robert L. Verguer TITLE: Superintendent DATE: 06/04/97 ROBERT L. VERQUER	
JUN 18 199	
APPROVED BY: /S/ Duane W. Secretary TITLE: DATE:	
CONDITIONS OF APPROVAL IF ANY	

Caulkins Oil Company Sundry Notice Breech "F" 11-M June 4, 1997 Page 2

T.I.H. with 2 1/16" tubing, re-dressed model R-3 packer with reverse flow check valve installed immediately above packer.

Land tubing at approximately 7600' with packer set between Dakota and Mesa Verde perforations at approximately 7300' for commingled Dakota - Mesa Verde production.

No new surface to be disturbed, location area will be cleaned up when work is completed.

Estimated starting date: August 1, 1997