## SUPMIT IN TEMPLICATE\*

Compar instructions on

Form approved. Budget Burcau No. 42-R1425.

## 200

	<ul> <li>ACHTHE INSTRUCT</li> </ul>
UNITED STATES	Friedrich Co.
PARTMENT OF THE INTERIOR	

	UNITE	ID STATES OF THE INTER!	OR	30.039-39.788
				\$F=07 <u>0</u> 107.
		ICAL SURVEY	J OF BUILD BA	The second secon
APPLICATION	N FOR PERMIT TO	O DINEL, USEFEI		
ia, typliop veek DRI	ILL X	deefen 🗆	PLUG BACK	TO THE ADDITION NAME
h. Type or well.	venta X	(23 N/ a N		S. FALM OF LEASE NAME
With a section with the section of t	lung <u>a</u> , open i		" <b>T</b>	TURNER
•	CURTIS	LLITTLE		(To, well 80.
Provided Table States	H O G	5x 27.87		TO, THE C AND POOL OF WHOCAT
	Farming Gart solution cardy and	ior. NM _ 8,401. Filometalisme with a r file	ite requirements.*)	Sc. Blanco-Pictured Cliffs
<ul> <li>PREATE NOW WATER AD-</li> <li>At advance</li> </ul>	1810 FSL and	17601DMI - F		11. SEC., T., E., M., OR BLE.
		10.0 / 112	RECEIVE	)
n tit til en en til til en til en Til en til e			·	12. The Stylen Fanish 15. STATE
14 40 4 17 18 44	To a recommendation of the second	· · · · · · · · · · · · · · · · · · ·	TEB CO 1982	, , ,
and the second s	25 miles SE_	of Blanco NA sol		MEYNO, OF ACRES ASSIGNED
<ol> <li>DISTANCE TRUE IN THE I LOCATION TO NUMBER PROPERTY OR THASE.</li> </ol>	II FINE FIE	40	FARMINGTON, N. M.	160
(A)so to tempest up is previous a class from the strategy beauti	g. 381 1165 4 505 5 <u>=</u>	-19. The	PROSED DEPTH	20. ROTARY OF CARLE TOOLS
OR APPLIED FUR ON A	IIS LEADE, FI.	// mile	3885'	Rotary (22, AUTROX, DATE WORK WILL START*
LL ELEVATIONS (Show wh				
		791 GL	CEMENTING PROGRAM	
20.	:			QUANTITY OF CEMENT
SIDE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	120	_50_sx
9-7/8	7''	10.5	3885	450 sx
6-1/4	4-1/2			
		Ì	1	
Proj	pose to drill wi	th mud, run me	echanical logs,	selectively
perf	forate, test and	fracture both	the Pictured C.	nns and S RHP is
Cha	cra zones if pro expected to exc	pauctive for a	dual completion	
A 1	0" 3000 psi WP	and 6000 psi t	est double gate	BOP with blind and
pipe	e rams will be	used for blow-o	out prevention.	

The gas is not dedicated.

THIS IS A REVISED APPLICATION CHANGING TD AND CASING. NOTE: ANTICIPATED TOP OF CHACRA 18 3735.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any, Operator DATE \_\_ TITLE \_ SIGNED -Curtis J. Little (This space for Federal or State office use) APPROVED APPROVAL DATE \_\_\_ PERMIT NO. \_\_\_ AS AMENDED TITLE ... APPROVED BY \_\_\_ CONDITIONS OF APPROVAL, IF ANY: DISTRICT ENGINEER BRITE OF

## STATE OF NEW MEXICO ENERGY NO MINERALS LET ARTMENT

Form C-107 Festsed 10-1-78

P. O. BOX 7088 SANTA FE, NEW MEXICO 87501

	Alt distant	es must be foun one given howeverses of the t	Section.			
y - water		Le ise	Well, Mr.			
077710 J. 13		1 TANER				
Inst Letter	Tertino Trianvilla		inty			
K	25 26N		Rio Arriba			
Actual Fortage Location of Weilt						
1810	feet from the South	line and 1560 feet fro				
Thoughtevel Elev.	Producing Fermution	/ Foo! South				
<u> 6792                                     </u>	Pictured Cliffs					
1. Outline the	e acreage dedicated to the	subject well by colored pencil or ha	achure marks on the plat below.			
2. If more tha	an one lease is dedicated	to the well, outline each and identif	fy the ownership thereof (both as to working			
interest an						
3. If more tha	n one lease of different on	nership is dedicated to the well, hav	re the interests of all owners been consoli-			
dated by co	ommunitization, unitization.	force-pooling. etc?				
		Comm	nnitication			
X Yes	No If answer is "	yes," type of consolidationComm	MILE CLUMCE OIL			
7.6	a final! list the aurers are	d tract descriptions which have actua	ally been consolidated. (Use reverse side of			
	necessary.)	a dact descriptions which have actua				
this form H	le will be assissed to the w	all until all interests have been con-	solidated (by communitization, unitization,			
No allowab	ing on otherwise or until a	non-standard unit eliminating such i	nterests, has been approved by the Commis-			
	ing, or otherwise) or until a	non-Standard unit, eminimating seen i				
sion.						
	1	1	CERTIFICATION			
		i 				
			I hereby certify that the information con-			
	1	· * *	tained herein is true and complete to the			
	1		best of my knowledge and belief.			
	l	The second of th	Title			
	i	RECLINE	Name			
	+		- Curtis J. Little			
	1	and the contract of the contra	Position			
			Operator			
	i	Commence of the second	Company			
	ľ		Curtis J. Little			
	1		Date			
	Sec.	 	1-19-82			
	1	i				
NM OU A	SF 079107	25	I hereby certify that the well location			
Torner	Bolin OIL		shown on this plat was plotted from field			
/-	1 🚜		notes of actual surveys made by me or			
1560	• NCRA		under my supervision, and that the same			
			is true and correct to the best of my			
	1	The Market of the Control of the Con	knowledge and belief.			
	+					
	1	101211	Data Surveyed			
44	Allio MM OIIIA	No William Co.	Date Surveyed			
NM OII/A	1 Turner	The same of the sa	December distance			
Turner	lurner		and/or fine-curveyor			
		!	11 2 day XIEM			
			Fred B. Kerr Jr.			
			Certificate No.			
3950						
o 330 660	90 1320 1650 1980 2310 26	40 2000 1500 1000 500	- VI - C - VIII AND			

