	_		
NO. OF COPIES RECEIVED]		
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104
SANTA FE	1	FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE	KE QOEST	AND	Effective 1-1-65
U.S.G.S.	AUTUODIZATION TO TOA	NSPORT OIL AND NATURAL	CAS
LAND OFFICE	AUTHORIZATION TO TRA	MISPORT OIL AND NATURAL	GAS
OIL	1		
TRANSPORTER	-		
GAS	4		
OPERATOR	4		
PROPATION OFFICE	<u> </u>		
Operator	_		
	J. Little		
Address P. O.	Box 2487		
Farmir	ngton NM 87401		1 00
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Ga	ıs 🔛	
Change in Ownership	Casinghead Gas Conder	nsate 🔲	
Change III O Mer any			
If change of ownership give name and address of previous owner	LEASE		Kadamal
Lease Name	Well No. Pool Name, Including F		
TURNER	2 So. Blanco F	State, Feder	al or Fee SF-079107
Location		_	
Unit Letter K : 181	O Feet From The South Lin	e and 1560 Feet From	The West
Ollit Ferret			
Line of Section 25 To	waship 26N Bange	7W , NMPM, Rio Ai	cribaCounty
Line of Section 25			
Name of Authorized Transporter of Oil Name of Authorized Transporter of Ca El Paso Natural Ga If well produces oil or liquids,	singhead Gas or Dry Gas XX	Address (Give address to which appropriate Address (Give address to which appropriate P. O. Box 990, Far is gas actually connected?	oved copy of this form is to be sent)
give location of tanks.	it it is forward at her lease or pool	give commingling order number:	
If this production is commingled wi	th that from any other lease or pool,	give comminging order names.	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completion	on = (X) XX	XX	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
7–27–82	9-16-82	3894	3862
		Top Oil/Gas Pay	Tubing DepthPacker at 2998 Wil produce thru annulus Outside 2-3/8 & inside 4-1/2.
Elevations (DF, RKB, RT, GR, etc.)	Pictured Cliffs	3736	produce thru annulus.Uutside
6791 'GL	Pictured Ciris	1. 0760	Depth Casing Shoe
Perforations	26 w/10 holes 2' apart.		3874
28/8-96 and 2904			
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
9-7/8	7	124	60 sx
6-1/4	41/2	3874	775 sx (1450 cf)
	9.3/6	before	
	1	1	<u> </u>
	OD ALLOWARIE /T	feer recovery of total values of load of	l and must be equal to or exceed top allow
	OR ALLUWADLE (lest must be a able for this de		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Date I list New Oil Man to I duke			
	Tubing Processes	Casing Pressure	Choke Size
Length of Test	Tubing Pressure		
		Water - Bbis.	Gas - MCF
Actual Prod. During Test	Oil-Bbls.	mdist = DDIS.	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
451	3-hr.	0	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
back pr.	Packer Set	586	3/4
			ATION COMMISSION
I. CERTIFICATE OF COMPLIAN	CE	11	
		ASSES OUT :	1982
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
		BY Original Signed by FRANK T. CHAVEZ	
		11	
		TITLE SUPERVISOR DISTRICT 第 3	

(Signature)

Operator (Title)

9-19-82 (Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.