PART OF THE PART O		E CONSERV P. O. H ANTA FE, NE	ож говв		<b>'4</b>		norm C-104 Revised 10		
CAND GEFT F  TRANSPORTER  GAS  GEFRATOR	AUTHORIZ	REQUEST FO ATION TO TRANS	AND		AL GA <b>s</b>				
Operator		The desiration of the second s							
El Paso Natura	l Gas Compan	<u>y</u>			·····				
PO Box 4289, Farmington, NM 87499									
Presents) for filing (Check proper both New Well  Recompletion  Change in Ownership	Change in T Oil Casinghead	as							
If change of ownership give name and address of previous owner									
DESCRIPTION OF WELL AND	LEASE					•		. *	
Leose Name San Juan 27-4 1	Well No. Pool Name, Including F				2.0000		080674		
Location	190 Feet From	South	80 bae ea		Feet From T	We:			
22	wnship 2	7N Ronge	4W	`, имем,	•	Arriba		County	
Line of Section 10	wasaip	Honge	<del> </del>	, INNIPM,		·	<del></del>	County	
DESIGNATION OF TRANSPOR  Name of Authorized Transporter of Cit  El Paso Natura	cr Cond	ensate 📉	Andress (G)			ed copy of this NM 8749	•	be seni)	
Same of Authorized Transporter of Casinghead Gas or Dry Gas 📉 Northwest Pipeline Corp.			Address (Give address to which approved copy of this form is to be sent) PO Box 90, Farmington, NM 87401						
If well produces oil or liquids, give location of tanks.	Unit Sec. M 22	Twp. Rge. 27N 4W	ls gas actua	illy connected	7 Whe	n 	<del>~</del>		
If this production is commingled wi COMPLETION DATA	th that from any o	ther lease or pool,	give commin	gling order n	umber:		<del></del>	<del></del>	
Designate Type of Completion		X	X	Workover	Deepen	Plug Back	Same Resiv.	Diff. Restv	
Date Spudded 7-9-82	Date Compl. Ready to Prod. 9-30-82		Total Depth 6636			P.B.T.D. 6596'			
Elevations (DF, RKB, RT, GR, etc.) 7124 GL	Name of Production	•	Top <b>xxd</b> /Gas Pay 5690'			Tubing Depth 6466			
Perference 5690',5701',57 w/1 spz. 6156',6161',616 6287',6306',6313',6354'	42;;5757;;57 66;;6171;;61 ,6387;,6411;	82',5797',580 76',6208',62 ,6471' w 1 s	24',5810' 26',6232'	;6239;;62	58: ;6092 64: ;6268	Dopth Casing	5ho• 636'		
101 C 175	<del></del>	ING, CASING, AND	<del>7</del>	G RECORD	<del></del>	540	KS CEME		
12 1/4"	9 5/8"		224'			136 cu.ft.			
8 3/4" 6 1/4"	7" 4 1/2"c	sg.liner	+	4391' 4265-6615'			296 cu.ft. 424 cu.ft.		
TEST DATA AND REQUEST F	2 3/8"t OR ALLOWABL	E (Test must be a	fer recovery o	f rotal volume	of load oil a	nd must be equ	al to or exc	eed top allou	
OIL WELL Date First New Oil Run To Tanks	Date of Teet	able for this de	pth or be for f	ull 24 hours) ethod (Flow, p					
Length of Test	Tubing Pressure		Casing Pressure Choke Sixe						
Actual Prod. During Test	Oil-Bbls.		Water - Bble.			Gas-MCF			
			L					····	
GAS WELL	1		Invis Cont			Gravity of Cor			
Actual Prod. Teal-MCF/D	Length of Test		Bble, Condensate/MMCF						
Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in) 1121		Casing Pressure (Shut-in) 1142			Choke Size			
CERTIFICATE OF COMPLIANCE			OIL CONSERVATION DIVISION  10-27-82 OCT 27 1982						
hereby certify that the rules and r Division have been compiled with	nd that the inf	ormation given	APPROV						
above is true and complete to the nest of my knowledge and belief,			BY						
			TITLE		<del></del>	RVISOR DISTRIC			
Deggy Gradfield			If this	la a reques	t for ellows	impliance with the for a new and by a tabu	ty drilled	or despensi	

(Signalwe)

Drilling Clerk (Tute)

October 18, 1982 (Date) well, this form must be accompanied by a tabulation of tasts taken on the well in accordance with AULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

[Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Repersts Forms C-104 must be fited for each pool in multiply completed wells.