

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1820' FSL, 1120' FWL, Sec. 36, T-27-N, R-4-W, NMPM

DHC-2277

5. Lease Number

SF-079527

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-4 Unit

8. Well Name & Number

San Juan 27-4 U #150

9. API Well No.

30-039-23005

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☒ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Commingle

13. Describe Proposed or Completed Operations

9-17-99 MIRU. ND WH. NU BOP. TOOH w/262 jts 1 1/2" tbgs. SD for weekend.

9-20-99 TIH w/4 1/2" CIBP, set @ 6684'. Load hole. Circ clean w/100 bbl 2% KCl wtr. PT CIBP to 3000 psi, OK. PT csg to 3000 psi/10 min, OK. TOOH. TIH w/4 1/2" FB pkr, set @ 62'. PT top half csg to 3000 psi, OK. TOOH w/pkr. TIH, ran CBL-VDL-GR w/1000 psi @ 3375-6684', TOC @ 3575'. 90-100% bond @ 5600-6684', 55-65% bond @ 4950-5600', 20-30% bond @ 4800-4950', 20-25% bond @ 4420-4800', 20-30% bond @ 3575-4420'. Ran GR @ 0-3375'. SDON.

9-21-99 ND BOP. NU WH. RD. Rig released.

10-7-99 MIRU. Perf Point Lookout w/1 SPF @ 6057, 6076, 6097, 6112, 6128, 6152, 6174, 6188, 6198, 6214, 6252, 6262, 6273, 6288, 6310, 6321, 6330, 6347, 6359, 6366, 6424, 6434, 6456', w/2 SPF @ 6491, 6508, 6518, 6525, 6542, 6553, 6584' w/37 0.32" diameter holes total.

10-8-99 Acidize w/25 bbl 15% HCl. Frac w/2147 bbl slk wtr, 100,000# 20/40 Brady sd. TOOH. TIH w/CIBP, set @ 6010'. PT CIBP to 3000 psi, OK. TOOH. TIH, perf Cliff House/upper Menefee w/1 SPF @ 5633, 5637, 5644, 5652, 5669, 5680, 5685, 5712, 5718, 5728, 5739, 5744, 5753, 5769, 5771, 5778, 5800, 5808, 5817, 5834, 5840, 5846, 5861, 5867, 5896, 5934, 5945, 5956, 5964, 5974' w/30 0.32" diameter holes total. Acidize w/25 bbl 15% HCl. Frac Cliff House/upper Menefee w/60 Qual foam, slk wtr, 100,000# 20/40 Brady sd. TOOH. TIH w/CIBP, set @ 5550'. PT CIBP to 3000 psi, OK. TOOH. TIH, perf Lewis w/1 SPF @ 4875-4884', 5010-5019', 5060-5069', 5225-5234', 5445-5449', 5455-5459' w/50 0.32" diameter holes total. Acidize w/1500 gal 10% acetic acid. Frac Lewis w/25# linear gel, 987,000 SCF N2, 200,000# 20/40 Brady sd. CO after frac.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed
no

Title Regulatory Administrator

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY Title

Date NOV 09 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

10-9/12-99 Blow well & CO. RD.
10-15-99 MIRU. ND WH. NU BOP. TIH w/pkr, set pkr @ 120'. ND BOP. Replace tbq head. NU BOP.
PT tbq head to 1200 psi, OK. Release pkr, TCOH. TIH w/3 3/4" mill to 5375'. Blow
well & CO to 5450'. Mill out CIBP @ 5550'. Blow well & CO.
10-16-99 Blow well & CO. Mill out CIBP @ 6010'. Blow well & CO.
10-17/18-99 Blow well & CO.
10-19-99 Blow well & CO. Mill out CIBP @ 6684'. TIH, blow well & CO.
10-20-99 Blow well & CO. TCOH. TIH w/268 jts 2 3/8" 4.7# J-55 EUE tbq, landed @ 8402'.
ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC-2277