

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-079527

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 27-4 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 27-4 Unit #150

9. API WELL NO.

30-039-23005

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 36, T-27-N, R-4-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1820'FSL, 1120'FWL

At top prod. interval reported below

At total depth

DHC-2277

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

6-14-82

16. DATE T.D. REACHED

6-23-82

17. DATE COMPL. (Ready to prod.)

10-20-99

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

7251 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8511

21. PLUG, BACK T.D., MD & TVD

8503

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-8511

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4875-6584 Mesavada

Commingled w/Dakota

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL-CCL-GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	221	12 1/4	224 cu.ft.	
7	20# & 23#	4434	8 3/4	231 cu.ft.	
4 1/2	10.5#	8511	6 1/4	628 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	8402	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

4875-4884', 5010-5019', 5060-5069', 5225-5245', 5445-5449',
5455-5459', 5633, 5637, 5644, 5652, 5669, 5680, 5685, 5712, 5718,
5728, 5739, 5744, 5753, 5769, 5771, 5778, 5800, 5808, 5817, 5834,
5840, 5846, 5861, 5867, 5896, 5934, 5945, 5956, 5964, 5974, 6057,
6076, 6097, 6112, 6128, 6152, 6174, 6188, 6198, 6204, 6252, 6262.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4875-5459	25# linear gel, 200,000# 20/40 Brady sd, 987,000 SCF N2
5633-5974	60 Qual foam, slk wtr, 100,000# 20/40 Brady sd
6057-6584	2147 bbl slk wtr, 100,000# 20/40 Brady sd

Perforations cont'd on back

33. PRODUCTION
DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

Flowing

SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
10-20-99					1374 Pitot Gauge		
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 505	SI 801						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jerry Cole

TITLE Regulatory Administrator

DATE

NOV 09 1999
FARMINGTON FIELD OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOOD

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Cliff House	5752'	5860'	Gry, fine-grn, dense sil ss	Upper zones	not logged	
Menefee	5860'	6185'	Gry: fine-grn s, carb sh and coal	Chacra	4615'	
Pt. Lookout	6185'	7205'	Gry, very fine sil ss w/frequent sh breaks	Mesa Verde	5752'	
Gallup	7205'	8153'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh	Menefee	5860'	
Graneros	8213'	8367'	Dk gry shale, fossil & carb w/pyrite inc	Pt. Lookout	6185'	
Dakota	8367'	---	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay and shale breaks	Gallup	7205'	
			Perforations continued: 6273, 6288, 6310, 6321, 6330, 6347, 6359, 6366, 6424, 6434, 6456, 6491, 6508, 6518, 6525, 6542, 6553, 6584	Greenhorn	8153'	
				Graneros	8213'	
				Dakota	8367'	