## UNITED STATES

UNITED STATES	5. LEASE NM-0111-A
DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
deocodione don't	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Turner 26 6 9 5
1. oil gas well other	9. WELL NO.
2. NAME OF OPERATOR Turner Production Company	10. FIELD OR WILDCAT NAME Otero-Chacra
3. ADDRESS OF OPERATOR (505) 334-2555 c/o A. R. Kendrick, Box 516, Aztec, NM 87410	So. Blanco-Pictured Cliffs & +
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
below.) AT SURFACE: 1460' FSL 790' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	30-039-23111  T. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT	7015 CR 5 775 19 10 10
TEST WATER SHUT-OFF   STATE TRACTURE TREAT	12. COUNTY OR PARISH Rio Arriba NM  14. API NO. 30-039-23111  T. ELEVATIONS (SHOW DF, KDB, AND WD) 7015 GR  (NDR: Report results of multiple completion or zone change on Form 9-330.)
SHOOT OR ACIDIZE REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING   MULTIPLE COMPLETE   MUL	City of Schaller on Louis 2-222
REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON*  DECLOR	
(other)	<u> </u>
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly starincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	
Tested casing to 3500 psi - held okay. Perforated Chacra 3958' to 3973' w/l hole per ft	0.32" holes.
Acidized $w/\overline{600}$ gal. $7\frac{1}{2}\%$ HC1. Took natural productions and fractured $w/18,600 \# 10-20$ sand and $17$	tion test - TSTM.
N . Breakdown = 2700 psi. ATP = 2700 psi. AIR =	= 30 BPM. ISIP = 4500 psi.
Set retrievable bridge plug @ 3184' & tested to Perforated Pictured Cliffs 3106' to 3114' w/9 0.	.32" holes @ I/II.
Sand - foam fractured Pictured Cliffs w/20,000# using 250,000 SCF N <sub>2</sub> Breakdown = 2000 psi. ATI	10-20 sand & 20:000 gar 70% roam
Retrieved Bridge plug. /	TO US IN II WAR ARE SELL TO SELL
Ran 2 3/8" tubing set at 3958' w/packer 2 3189	MAN 27198 9 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	Cil. January 18, 1983
SIGNED COR Sendrick TITLE Agent	DATE
(This space for Federal or State office use)	
APPROVED BY TITLE TOTALL CONDITIONS OF APPROVAL, IF ANY:	DATE STATE SOLUTION

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