

OIL CONSERVATION DIVISION

P. O. BOX 2000
SANTA FE, NEW MEXICO 87501

API No. 30-039-23111

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. OPERATOR
Operator

Turner Production Company

Address

c/o A. R. Kendrick, Box 516, Aztec, New Mexico 87410 (505) 334-2555

Reason(s) for filing (Check proper box)

New Well ☒

Change in Transporter of:

Recompletion ☐

Oil ☐

Dry Gas ☒

Change in Ownership ☐

Casinghead Gas ☐

Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Turner 26	Well No. 1	Pool Name, including Formation South Blanco-Pictured Cliffs	Kind of Lease State, Federal or Fee Fed.	Lease No. NM-0111-A
Location				
Unit Letter I ; 1460 Feet From The South Line and 790 Feet From The East				
Line of Section 26 Township 26N Range 7W , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Company	Box 1492, El Paso, Texas 79978			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
Is gas actually connected?		When		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
		X	X					
Date Spudded 11/10/82	Date Compl. Ready to Prod. 4/19/83		Total Depth 4123'		P.B.T.D. 4058'			
Elevations (DA, RT, GR, etc.) 7027' KB 7015' GR	Name of Producing Formation Pictured Cliffs		Top Oil/Gas Pay 3100'		Tubing Depth 3913'			
Perforations 3106 to 3114 1 hile per foot					Depth Casing Shoe 4123'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 3/4"	8 5/8"	134'	82 sx 97 cu ft. Cir
7 7/8"	4 1/2"	4123'	1000 sx 1828 cu ft. Ci
	2 3/8"	3913'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D Q = 404 AOF = 405	Length of Test 3 Hr.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) NA	Casing Pressure (Shut-in) 711	Choke Size .750

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Agent

(Title)

April 26, 1983

(Date)

OIL CONSERVATION DIVISION

6-6-83
APPROVED _____, 19____

BY Original Signed by FRANK T. CHAVEZ

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiphase completed wells.