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Distantia 100				
SANTAFE		l		
FILE				
U.L.O.L.				
LAND OFFICE	LAND OFFICE			1
TRANSPORTER	OIL		L	
	DAL			
OPERATOR	OPERATOR			l
PROMATION OF	PROBATION OFFICE			
Operator				

## OIL CONSERVATION DIVISION

P. O. BOX 2088

	\$AH1A FE FB F U.S.O.E.	SANTA FE, NE	IW MEXICO 87501 \$\int O7\$	No. 30-039-2311			
	TRANSPORTER OIL	REQUEST FOR ALLOWABLE					
1.	AND  PERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  PROPATION OFFICE						
	Turner Production	Company					
	Address	•					
	Reason(s) for filing (Check proper bo	k, Box 516, Aztec, New M	exico 87410 (505) 334 Other (Please explai				
	Hew Well X Change in Transporter of:						
	Recompletion Change in Ownership	Casinghead Gas Cond	Gas XI Jensale 🗌				
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND	LEASE					
	Lease Name Turner 26	Well No. Pool Name, Including  1 Otero-Chacr	í	Federal or Fee Fed NM-0111-A			
	Location	1 Ocero-chacr	a journ	red MM-0111-A			
	Unit Letter I : 146	60 Feel From The South L	.ine and 790 Feet	From The <u>East</u>			
	Line of Section 26 To	ownship 26N Range	7W , NMPM,	Rio Arriba County			
Ш.		RTER OF OIL AND NATURAL G		approved copy of this form is to be sent)			
Nome of Authorized Transporter of Oil or Condensate Address (Give address t				approved copy of this form is to be sent;			
	Name of Authorized Transporter of Co			Address (Give address to which approved copy of this form is to be sent)			
	El Paso Natural Gas (	Company Unit Sec. Twp. Rge.	Box 1492, El Paso,	Texas 79978			
	If well produces oil or liquids, give location of tanks.						
IV.	If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool					
	Designate Type of Completi		New Well Workover Dee;	Plug Back   Same Restv.   Diff. Restv			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	11/10/82 Elevations (D): 3, RT, GR, etc.,	4/19/83 Name of Producing Formation	41231 Top Oil/Gas Pay	4058 1 Tubing Depth			
	7027 KB 7015 GR	Chacra	3957'	3913'			
	Perforations 3958 to 3973 1 hole p	per foot		Depth Casing Shoe			
		<del></del>	ND CEMENTING RECORD				
	12 3/4"	CASING & TUBING SIZE	DEPTH SET	82 sx 97 cu ft. circ			
	7 7/8"	4 1/2"	4123'	1000 sx 1828 cu ft. ci			
		2 3/8"	3913'				
v	TEST DATA AND REQUEST F			ad oil and must be equal to or exceed top allow			
	OIL WELL able for this  Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbis.	Water-Bble.	Gar-MCF			
				APR2 71383			
	GAS WELL		OIL CON. DIV.				
	Actual Prod. Test-MCF/D	Length of Test	Bble, Condensate/MMCF	Disdylt St Condensate			
	Q = 141 AOF = 141 Testing Method (pitos, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size			
	Back pressure	830	NA	.500			
VI.	VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and heliof.  Agent  (Title)  April 26, 1983		6-6-83 APPROVED					
		Original Signed by FRANK T. CHAVEZ					
		TITLE 33					
		This form is to be filed in compliance with RULE 1104.					
		If this is a request for allowable for a newly drilled or deepen- well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.  All sections of this form must be filled out completely for allow					
						able on new and recompleted walls.	
		Fill out only Sections I, II, III, and VI for changes of owner					

(Date)

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Superate Forms C-104 must be filled for each pool in multiple completed wells.