

APPLICATION FOR MULTIPLE COMPLETION

Turner Production Company
Operator Box 516
Aztec, New Mexico 87410
Address
I-26-T26N-R7W

Rio Arriba
County
Turner 26
Lease

June 3, 1983
Date
1
Well No.

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Location of Well Unit Section Township Range

OIL CON. DIV.
DIST. 3

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	So. Blanco-Pictured Cliffs		Otero-Chacra
b. Top and Bottom of Pay Section (Perforations)	3106 to 3114		3958 to 3973
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flow		Flow
e. Daily Production <input type="checkbox"/> Actual <input checked="" type="checkbox"/> Estimated Oil Bbls. Gas MCF Water Bbls.	45 Mcf		20 Mcf

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

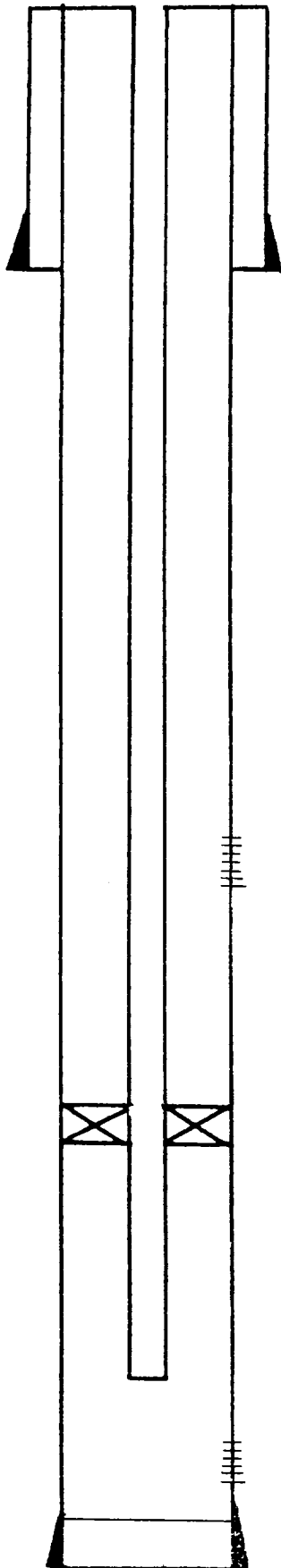
Signed Art Kendrick Title Agent Date June 3, 1983

(This space for State Use)

Approved By Sam Ely Title SUPERVISOR DISTRICT # 3 Date JUN 6 1983

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

Turner Production Company
Turner 26 #1
I-26-T26N-R7W



134' 8 5/8" casing cemented with 82 sacks. Top at surface.

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3106'
3114' Pictured Cliffs perforations. 9 0.32" holes.

3150' Baker Model C production packer.


3913' 2 3/8" tubing landed.

3958'
3973' Chacra perforations. 16 0.32" holes.

4058' Plugged back depth.

4123' Total Depth. 4 1/2" casing set at TD cemented with 1,000 sacks. Top of cement at surface.

Range 7 West

El Paso Nat. Gas Co. #4 ☼ PC	El Paso Nat. Gas Co. #3 ☼ PC	Nat'l Coop. Ref. Assn. #15 ☼ PC/Ch
Quantius C. J. Little	Quantius Turner Production Co.	Candado C. J. Little
Turner #3 ☼ PC	Turner 26 #1 ☼ PC/Ch 	Turner #2 ☼ PC/Ch

Township
26
North

PC = Pictured Cliffs Ch = Chacra PC/Ch = Pictyred Cliffs/Chacra Dual Completion

NAMES AND ADDRESSES OF OFFSET OPERATORS

El Paso Natural Gas Company
P.O. Box 289
Farmington, New Mexico 87401

C. J. Little
P.O. Box 2487
Farmington, New Mexico 87401

National Cooperative Refinery Association
Suite 410
1580 Lincoln Street
Denver, Colorado 80203