

OIL CONSERVATION DIVISION

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator Turner Production Company Lease Turner #26 Well No. 1

Location

Of Well: Unit I Sec. 26 Twp. 26N Rge. 7W County Rio Arriba
Type of Prod. (Oil or Gas) Method of Prod. (Flow or Art. Lift) Prod. Medium (Tbq. or Csg.)

Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. (Flow or Art. Lift)	Prod. Medium (Tbq. or Csg.)
Upper Completion	<u>So. Blanco PC</u>	<u>Gas</u>	<u>Flow</u>	<u>Csg.</u>
Lower Completion	<u>Otera Charca</u>	<u>Gas</u>	<u>Flow (dead)</u>	<u>Csg.</u>

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Compl	Hour, date Shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
	<u>9-18-90</u>	<u>3 days</u>	<u>178</u>	<u>No</u>
Lower Compl	Hour, date Shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
	<u>9-18-90</u>	<u>5 days</u>	<u>10</u>	<u>No</u>

FLOW TEST NO. 1

Commenced at (hour, date)* 9-21-90 Zone producing (Upper ~~or~~ Lower):

Time (hour, date)	Lapsed time since*	Pressure		Prod. Zone Temp.	Remarks
		Upper Compl.	Lower Compl.		
<u>9-21-90</u>	<u>0</u>	<u>178</u>	<u>10</u>		
<u>9-22-90</u>	<u>1 day</u>	<u>165</u>	<u>10</u>		
<u>9-23-90</u>	<u>2 days</u>	<u>163</u>	<u>10</u>		<u>Opened lower zone to atmosphere and pressure</u>
					<u>dropped to 0. No change on</u>
					<u>P.C.</u>

Production rate during test
Oil: _____ BOPD based on _____ bbls. in _____ Hrs. _____ Grav. _____ GOR _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

REMARKS: _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.
Operator Turner Production CompanyApproved: OCT 09 1990 19
Conservation Division

Original Signed by CHARLES GHULSON

By [Signature]
Title AgentDate 10-5-90DEPUTY OIL & GAS INSPECTOR, DIST. #3
Title _____

RECEIVED

OCT 9 1990

OIL CON. DIV
DIST. 3