

OIL CONSERVATION DIVISIONNORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator Turner Production Company Lease Turner 26 Well No. 1

Location
Of Well: Unit I Sec. 26 Twp. 26 Rge. 7 County RA

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow or Art.Lift)	Prod. Medium (Tbg. or Csg.)
Upper Completion	<u>So. Blanc PC</u>	<u>Gas</u>	<u>Flow</u>	<u>CSG</u>
Lower Completion	<u>Otera Chacra</u>	<u>Gas</u>	<u>Flow(dead)</u>	<u>TBG</u>

PRE-FLOW SHUT-IN PRESSURE DATA

	Hour, date Shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes xxx No xxx)
Upper Compl	<u>11-4-92</u>	<u>3 days</u>	<u>156</u>	<u>(Yes xxx No xxx)</u>
Lower Compl	<u>11-4-92</u>	<u>5 days</u>	<u>0</u>	<u>(Yes xxx No xxx)</u>

FLOW TEST NO. 1

Commenced at (hour, date)* <u>11-7-92</u>		Pressure		Prod. Zone	Remarks
Time (hour, date)	Lapsed time since*	Upper Compl.	Lower Compl.	Temp.	
<u>11-7-92</u>	<u>0</u>	<u>156</u>	<u>0</u>		
<u>11-8-92</u>	<u>1 day</u>	<u>135</u>	<u>0</u>		
<u>11-9-92</u>	<u>2 days</u>	<u>133</u>	<u>0</u>		<u>Opened Chacra to atmos</u> <u>phere for 15 minutes.</u> <u>No change in PC psi.</u>

Production rate during test

Oil: _____ BOPD based on _____ bbls. in _____ Hrs. _____ Grav. _____ GOR _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

REMARKS: _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.
Operator Turner Production Co.

Approved: DEC 23 1992 19_____
Conservation Division

Original Signed by CHARLES GHOLSON

By _____

Title _____ Agent _____

Date 12-15-92

DEPUTY OIL & GAS INSPECTOR, DIST. #3
Title _____

RECEIVED
DEC 23 1992
OIL CON. DIV
DIST. 3