

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Turner Production Company

3. Address and Telephone No.

4925 Greenville Ave., Suite 852, Dallas, Tx 75206-4079

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit "I", 1460' FSL & 790' FEL, S26-T26N-R7W

5. Lease Designation and Serial No.

NM-0111-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Turner 26 #1

9. API Well No.

30-039-23111

10. Field and Pool, or Exploratory Area

S. Blanco-PC, Otero-Chaco

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☒ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/10/93 MI Completion Rig

9/11/93 MI Completion Rig Equipment and 2-400 Bbl Frac Tanks

9/12/93 No work performed

9/13/93 Lease Road to muddy to get to location

9/14/93 Lease Road to muddy to get to location

9/15/93 RU, install BOP, unseat packer, POOH w/tubing & packer

Set cement retainer @ 3856'KB, 102' above top Chacra perforation

Squeeze cement Chacra with 36sks(42.5cf) Class "B" neat

While squeeze cementing the Chacra the formation squeezed off,

Pull out of retainer, leave 3sks cement on top of retainer(3.5cf)

Circulate 11 sks cement out of hole. POOH w/ tubing, SDFTN

9/16/93 Set 4.5" CIBP @ 3102'KB

PT BP to 3200 psi, Watch pressure for 20 min. PT good

Run CBL from 3102'KB to 1990'KB, have excellent cement bond from

3102'KB up to 2562'KB

Perforate Fruitland Coal 3082-3096'KB, 4spf, 60 holes, 0.48" dia.

Close & lock BOP, SDFTN.

14. I hereby certify that the foregoing is true and correct

Signed

*Fred E. Turner*

Title

*PRESIDENT*

Date

*9/24/93*

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

COPIED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SEP 30 1993

\*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

Form 3160-5

Section 13. Continued

- 9/17/93 Spot 500 gal 7½% Hcl acid across Fruitland coal perforations.  
Foam Frac Fruitland Coal with 46,062 gal nitrogen/water based foam  
containing 20,460 lbs 40/70 sand & 48,000 lbs 20/40 mesh sand.  
Well pressured out at 3200 psi, ending frac job.  
ISIP - 3300 psi  
5 min 3100 psi  
10 min 3060 psi  
15 min 3000 psi  
AWHTP 2975 psi  
ATR 25 BPM  
After 1 hr, 45 min shut-in open well up and flow back through a  
1/4" choke. 1 hr, 45 min SIP - 2750 psi  
Leave well flowing over night.
- 9/18/93 Well flowing intermittently, casing pressure less than 100 psi  
Remove choke from flow line, well stopped flowing.  
RIH w/tubing  
Tag bridge plug with tubing, no fill.  
Unload hole with Nitrogen, circulating foam, frac sand & coal fines  
out of casing.  
Land tubing in wellhead, 2 3/8", 4.7 lb/ft, J-55  
End of tubing at 3068' KB, seating nipple at 3058' KB.  
Shut-in well for pressure build up.  
RDMO