Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

[.		TO TRA	NSP	ORT OIL	AND NA	TURAL GA	S				
Operator		Well A)-039-23111						
Turner Production Com	Dairy			 -							
Address c/oA. R. Kendrick, B	ox 516	. Azte	c. N	IM 87410)						
Reason(s) for Filing (Check proper box)		,				er (Please expla	in)				
New Well		Change in	-	r-1							
Recompletion 🔯 Oil 🔲 Dry Gas 🖳											
Change in Operator	Casinghea	d Gas	Conde	ensate							
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	AND LE	ASE									
Lease Name	Well No. Pool Name, Including								of Lease No.		
Turner 26		1	Bas	sin Frui	tland C	XX X	SAMEX Federal XXXXXX NM-0111-A				
Location	146	0			nuth.	. 790		et From The	East		
Unit Letter I	.:		. Feet I	From The SC	Lin	e and		et From The		Line	
Section 26 Township	26 N	<u></u>	Range	e 7 W	, N	_{мрм,} Rio	Arriba	·		County	
III DESIGNATION OF TRANS	SPORTE	R OF O	IL Al	ND NATU	RAL GAS						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)											
Name of Authorized Transporter of Casinghead Gas or Dry Gas XX El Paso Natural Gas Company					Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, Texas 79978					ent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actuall Yes	y connected?	When	1983			
If this production is commingled with that f	rom any or	her lease or	pool, g	ive comming	ing order num	ber:					
IV. COMPLETION DATA									1		
Designate Type of Completion		Oil Wel	i_	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date \$\frac{\partial}{\partial} \text{Respud} \\ 9/15/93 \\ \frac{1/-/0-\lambda{7}}{\partial}	Date Codiff Ready to ProdRecomp. 10/18/93				Total Depth	4123'		P.B.T.D.	102'	: 	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
	7015' GR Fruitland Coal					3082'			3096' 3068 Depth Casing Shoe		
3082'-3096'									4123'		
3082 -3096	CEMENTING RECORD										
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
12-3/4"		8-5/8"			134'			97 Ft ³ Circulated			
7-7/8"		4-1/2"			4123 4092			1828 Ft ³ Circulated			
	2-3/8"				30961 3068						
V. TEST DATA AND REQUES	TEOR	ALLOW	ARI.	F	<u> </u>			ــــــــــــــــــــــــــــــــــــــ	<u> </u>		
OIL WELL (Test must be after re	ecovery of	otal volume	of load	d oil and musi	t be equal to or	r exceed top allo	owable for thi	s and offe	BC/ull 74 Por	場門下	
Date First New Oil Run To Tank						lethod (Flow, pu	ump, gas lift, e	K	ए ७ ५	U	
Length of Test	Tubing Pr	Tubing Pressure			Casing Pressure			Choke OCT 2 7 1993			
Actual Prod. During Test	Oil - Bbls.			Water - Bbis			ONE CON. DV				
GAS WELL	1				1			<u> </u>	-DIST. :	3	
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conde	nsate/MMCF		Gravity of	Condensate		
121	3 Hours				0			Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in) 370 psig			Choke Size 1/2"			
Back Pressure 280 psig VL OPERATOR CERTIFICATE OF COMPLIANCE					1	·····		<u> </u>			
						OIL CON	ISERV	ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Nov 2 2 1993						
al toulil					Date Approved						
Signature A. R. Kendrick Agent					By SUPERVISOR DISTRICT #3						
Printed Name Title 10/27/93 334-2555					Title)	OUPERV	ISOR DI	STRICT	f 3	
Date			ephone								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.