Form	Approve	ed.		
Budge	t Burea	u No.	42-R	1424

Budget	Bureau	No.	42-R142

UNITED STATES	5. LEASE		
DEPARTMENT OF THE INTERIOR	NM 03547		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME		
1. oil gas	Breech "F"		
well well other	9. WELL NO.		
2. NAME OF OPERATOR	1-E		
Caulkins Oil Company	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR	Basin Dakota - Blanco Mesa Verde		
P.O. Box 780 Farmington, New Mexico	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA		
below.)	Section 33 27 North 6 West		
AT SURFACE: 1043' From South & 983' From West	12. COUNTY OR PARISH 13. STATE		
AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same	Rio Arriba New Mexico		
AT TOTAL DEPTH: Same	14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,			
REPORT, OR OTHER DATA	5. ELEVATIONS (SHOW DF, KDB, AND WD)		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	6643 GR		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF			
FEST WATER SHUT-OFF	3 Company		
FRACTURE TREAT			
SHOOT OR ACIDIZE	WEY IN BUILDING		
PULL OR ALTER CASING	SUNOTE: Report results of multiple completion or zone		
MULTIPLE COMPLETE	Pt. Change on Ports 4-330.)		
CHANGE ZONES	SUNOTE: Report results of multiple completion or zone change on Form 9-330.)		
ABANDON*	OIL CON. DIV.		
(other)	· ·		
	DIST. 3		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen	rectionally drilled give subsurface locations and		
Spud at 2:30 PM 7-10-83			
Drilled 12 1/4" hole to 408'.			
Ran New 9 $5/8$ " $36\#$ H-40 Casing to 408 . Ceme (354 Cu.Ft.) Neat Cement.	nted surface casing with 300 sacks		
Cement circulated to surface.			
Plug down 4:30 AM 7-12-83.			
Tested 9 5/8" Casing with 1200# for 30 Minute	es. No decrease in pressure.		
Subsurface Safety Valve: Manu and Tune	6-4-6		

__ DATE __

JUL 2 6 1983

*See Instructions on Reverse Side

TITLE Superintendent DATE 7-12-83

(This space for Federal or State office use) ACCEPTED FOR RECORD

FARMINGTON RESOURCE AREA FARMINGTON, NEW MEXICO

NMOCC

18. I hereby certify that the foregoing is true and correct