

this application.

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 Revised 2-1-82

APPLICATION FOR MULTIPLE COMPLETION

Operator	County	Date	
Caulkins Oil Company	Rio Arriba		
Address	Lease	Well No.	
P.O. Box 780 Farmington	n, New Mexico Breech	h "F" 1-E	
L ocation Unit Se	ction Township	-	
of Well M	33 27 Nort	h 6 West	
All Applicants for multip	le completion must com	plete Items 1 and 2 bel	ow.
1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
 Name of Pool and Formation 	South Blanco Tocit	0	Basin Dakota
b. Top and Bottom of			
Pay Section (Perforations)	6886' to 6896'		7359 ' to 7657'
c. Type of production (Oil or Gas)	Oil		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing	EGELVEM	Flowing
e. Daily Production Potential Test X AXXXXX Estimated	2 5 BOPD	00T 11 1983	2,195 MCFPD
Oil Bbls. Gas MCF Water Bbls.		DIST. 3	
quantities used and diameters and setting other information as b. Plat showing the localeases, and the names c. Electrical log of the and intervals of per-	of the Multiple Complety depths, centralizers top of cement, perforance depth, location and may be pertinent. ation of all wells on a sand addresses of opere well or other acceptation indicated the	and/or turbolizers and ted intervals, tubing s type of packers and sid applicant's lease, all rators of all leases of	location thereof, trings, including e door chokes, and such offset wells on offset fsetting applicant's lead bottoms of producing zone not available at the
I hereby certify that the and belief. Signed Luseles E.C.	information above is		e best of my knowledge
(This space for State Use Approved By		VISOR DISTRICT # 3 D	oate OCT 1 1983
s nd∕or a non-stan	dard proration unit in	l result in an uncrthod one or more of the pro e same should be filed	ducing zones, then

BAKER PACKERS DIVISION

South Blanco Tocito

- FIELD Basin Dakota 1-E LEASE Ereech "F" 10-3-83 WELL NO. --OCT 11 1983 OIL CON. DIV. 9 5/8" 36# H-40 Casing cemented at 408' with 354 Cu.Ft. Neat cement. Cement circulated to surface. Cement stage tool set at 3578. Cemented thru tool with 825 cu ft. 50-50 Poz, 6% gel, 12 1/4# Gilsonite per sack followed by 118 cu ft Neat. Cement circulated to surface. Cement stage tool set at 5600'. Cemented thru tool with 412.50 cu ft 50-50 Poz, 6% gel, 12½# Gilsaonite per sack followed by 118 cu ft Neat. Cement circulated to stage tool set at 3578. 2 1/16" 3.25# IJ tubing set at 6874' for Tocito Production - Tocito perforations 6886 to 6896. 4 per foot. - Baker Model R Double Grip production packer set at 6935' -1 1/2" EUE 10 rd thd. 2.90# N-80 tubing set at 7530 for Dakota production Dakota perforations 7359 to 7657. -5 1/2" 15.5 and 17# K-55 Smls cag. set at 7687 and cemented thru shoe with 412.50 cu ft 50-50 Poz, 6% Gel, 12½# Gilsonite per sack followed by 118 cu ft Neat Cement. Cement circulated to stage tool set at 5600*

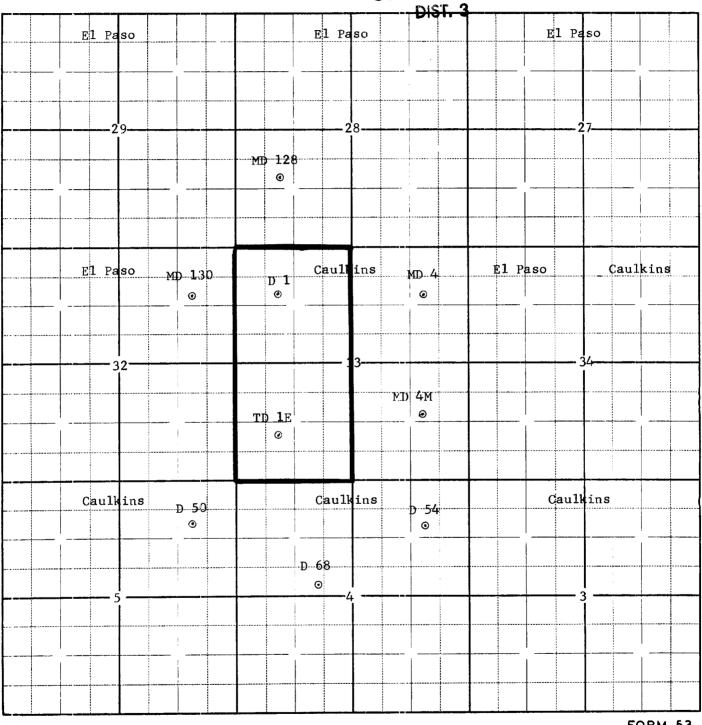
-TD 7687

Township 27 North , Range 6 West , County Rio Arriba , State New Mexico

Caulkins Oil Company Breech "F" 1-E SW 1/4 Section 33, 27North, 6 West Rio Arriba County, New Mexico



OIL CON. DIV.





El Paso Natural Gas Company

FORM 53