

APPLICATION FOR MULTIPLE COMPLETION

| | | | | |
|-------------------------------------|------|------------|----------|----------|
| Operator | | County | | Date |
| Caulkins Oil Company | | Rio Arriba | | 10-3-83 |
| Address | | Lease | | Well No. |
| P.O. Box 780 Farmington, New Mexico | | Breach "F" | | 1-E |
| Location of Well | Unit | Section | Township | Range |
| | M | 33 | 27 North | 6 West |

All Applicants for multiple completion must complete Items 1 and 2 below.

| 1. The following facts are submitted: | Upper Zone | Intermediate Zone | Lower Zone |
|---|---------------------|---|----------------|
| a. Name of Pool and Formation | South Blanco Tocito | | Basin Dakota |
| b. Top and Bottom of Pay Section (Perforations) | 6886' to 6896' | | 7359' to 7657' |
| c. Type of production (Oil or Gas) | Oil | | Gas |
| d. Method of Production (Flowing or Artificial Lift) | Flowing | | Flowing |
| e. Daily Production Potential Test <input checked="" type="checkbox"/> Actual <input type="checkbox"/> Estimated Oil Bbls. Gas MCF Water Bbls. | 25 BOPD | <div style="text-align: center;"> RECEIVED OCT 11 1983 OIL CON. DIV. DIST. 3 </div> | 2,195 MCFPD |

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Charles E. Vigness Superintendent Date 10-3-83

(This space for State Use)

Approved By [Signature] Title SUPERVISOR DISTRICT # 3 Date OCT 1 1983

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

BAKER PACKERS DIVISION

South Blanco Tocito
Basin Dakota

DATE 10-3-83 WELL NO. 1-E LEASE Breech "F" FIELD

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← 9 5/8" 36# H-40 Casing cemented at 408' with 354 Cu.Ft. Neat cement.
Cement circulated to surface.

← Cement stage tool set at 3578'. Cemented thru tool with 825 cu ft. 50-50
Poz, 6% gel, 12 1/4# Gilsonite per sack followed by 118 cu ft Neat.
Cement circulated to surface.

← Cement stage tool set at 5600'. Cemented thru tool with 412.50 cu ft
50-50 Poz, 6% gel, 12 1/4# Gilsonite per sack followed by 118 cu ft Neat.
Cement circulated to stage tool set at 3578'.

← 2 1/16" 3.25# IJ tubing set at 6874' for Tocito Production

← Tocito perforations 6886 to 6896. 4 per foot.

← Baker Model R Double Grip production packer set at 6935'

← 1 1/2" EUE 10 rd thd. 2.90# N-80 tubing set at 7530' for Dakota production

← Dakota perforations 7359 to 7657.

← 5 1/2" 15.5 and 17# K-55 Smls csg. set at 7687 and cemented thru shoe
with 412.50 cu ft 50-50 Poz, 6% Gel, 12 1/4# Gilsonite per sack followed
by 118 cu ft Neat Cement. Cement circulated to stage tool set at 5600'

← TD 7687

26 North
Township 27 North, Range 6 West, County Rio Arriba, State New Mexico
Caulkins Oil Company
Breach "F" 1-E
SW 1/4 Section 33, 27North, 6 West
Rio Arriba County, New Mexico

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