Form 9-331 Dec. 1973

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

	Form Approved. Budget Bureau No. 42–R1424				
5 . LEASE NM 03547					
6. IF INDIAN, ALL	OTTEE OR TRIBE NAME				
7. UNIT AGREEMENT NAME					
8. FARM OR LEAS					
9. WELL NO.					
10. FIELD OR WILDCAT NAME					
South Blanco Tocito					
11. SEC., T., R., M., OR BLK. AND SURVEY OR					
AREA 33 2	7N 6W				
12. COUNTY OR PA	ARISH 13. STATE				
Rio Arriba New Mexico					
14 API NO	0 03923142				
, <u></u>					
15. ELEVATIONS (SHOW DF, KDB, AND WD)					
6643 Gr.					
IVED	DECENTED				
1905 Change on	DECEINED 9-330.)				
D MANAGEMENT EQUECE AREA	NOV221983				
	OIL CON. DIV.				
te all pertinent details, and give pertinent dates,					
directionally drilled, give subsurface locations and int to this work.)*					
ood separation.					
permission to	flow well 3 hours				
equested. This program would be					
ons are made. Connection expected					

gas \boxtimes K other well well 2. NAME OF OPERATOR are It ins 3. ADDRESS OF OPERATOR Box 780 tarminglen 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 + 983' 1043 F/S below.) AT SURFACE: AT TOP PROD. INTERVAL: Fame AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Zone

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT

SHOOT OR ACIDIZE REPAIR WELL

CHANGE ZONES

ABANDON*

PULL OR ALTER CASING MULTIPLE COMPLETE

(other) Flow Oil

SUBSEQUENT REPORT OF:

RECE

BUREAU OF LAN FARMINGTON RE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly star including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine

11-8-83 Packer Test run. Test indicates go

- Flare Gas_

11-16-83 To further evalueate Tocito zone, per day, twice weekly, is hereby r used only until pipeline connection by 2-1-84.

Estimated gas production that would be flared 40 mcfps per 3 ke peurl

Oil production would be gauged in stock tanks now on location.

Subsurface Safety Valve: Manu. and Ty				Set @	Ft.
13. I hereby certify that the foregoing	s true and correct	Supt.	DATE	11-16-83	
	(This space for	Federal or State offi	ice use)		
APPROVED BY	TITLE		DATE	APPR	OVED

*See Instructions on Reverse Side

NMOCC

1950 AREA MANAGER