STATE OF NEW MEXICO / ENERGY and MINERALS DEPARTMENT

Iour, date shut-in

Mour, date shut-in

NAME OF RESERVOIR OR POOL

TOCITO

BASIN DAKOTA

Location

Upper Compl.

hower Comp.

Upper Comp.

Lower Comp.

OIL CONSERVATION DIVISION

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

TYPE OF PROD.

0i!

Gas

PRE-FLOW SHUT-IN PRESSURE DATA

PLOW TEST NO. 1

METHOD OF PROD. (Flow or Art. Lift)

Flow

Plow

\$1 press. paig

SI press. psig

PROD. MEDIUM

(Tbg. or Csg.)

Tubing

Tubing

Stablised?(Tes er le)

Stablized?(Tes er Se)

Cperator Caulkins Oil Company Lease BREECH "F" Well No. 1-E

cf Well: Unit M Sec. 33 Twp. 27N Rge. 6W County Rio Arriba

Longth of time shut-in

Longth of time shet-in

Commenced	at (hour,	date)* 9:40 am 1	Zone producing	Zone producing (Upper or Lower):						
	TIME LAPSED TIME (hour, date) SINCE*		PRESSURE Upper Comp. Lower Comp		PROD. ZONE	REMARKS				
9:40 am		24 hrs.	595	0	60	Both Zones Shut-In				
9:40 am	-	48 hrs.	653	G	60	Both Zones Shut-In				
9:40 am		72 hrs. 681		g	60	Both Zones Shut-In				
9:40 am	12/6/95 84 hrs. 541		0	60	Oil Zone Producing					
9:40 am	12/7/95	96 hrs.	343	0	60	Oil Zone Producing				
Production rate during test Cil:BOPD based onBbls. inHoursGrav. 2 5 1895 GOR Gas:MCPPD: Tested thru (Orifice or Meter): Old Good States										
Gas:			O scrifty, wint bested thru (Urifice O		de or Meter): Ob	Dist. 3				
MID-TEST SHUT-IN PRESSURE DATA										
Upper Comp.	lour, date shut-in		Longth of time shat-in		l press. psiq	Stablized?(Tes or Bo)				
Lower Comp.	lout, date shut-in		Longth of time shat-in		I press. psig	Stablized?(Fes oz Io)				
			(Continue	on reversa	side)					

FLOW TEST NO. 2

commenced at (h	our, date)*			Zone producing (Upper or Lower):		
TIME	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE		
(hour, date)		Upper Camp.	Lower Comp.	TEMP.	REMARKS	
<u> </u>		· 5.2	T			
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oduction rate d	-	sed on	B. ls. in	Hours	Grav.	GOR
•	Borb bas					
5;		MCFPD: Te	sted thru (Orifi	ce or Meter):		
marks:						
				1 1		1 . 3
nereby certify	that the information	ation herein con	itained is true a	and complete to th	e best of my kn	owieage.
nroval	Johnny 6 - "		q (Operator <u>Caulkir</u>	s Oil Company	
New Mexico Oi	Conservation Div	vision		4		
1	DEC 9 7 1	, ,	,	By Robert	1 9/	

Title Superintendent

Date December 21, 1995

NOTE: This format is in lieu of Oil Conservation Division, Packer Leakage Tests Form.

Title ____