District I P.O Box 1980, Hobbs, NM

District II

District III

P.O. Drawer DD, Artesia, NN 88221

State of New Mexico Energy, Minerals and Natural Resources Dept.

OIL CONSERVATION DIVISION 2040 S. Pacheco

Santa Fe, New Mexico 87504

SUBMIT 1 COPY
TO APPROPRIATE
DISTRICT
OFFICE AND 1
COPY TO SANTA
FE OFFICE

1000 Rio Brazos Rd, Aztec, NN 87410 Apport - Denny Fount

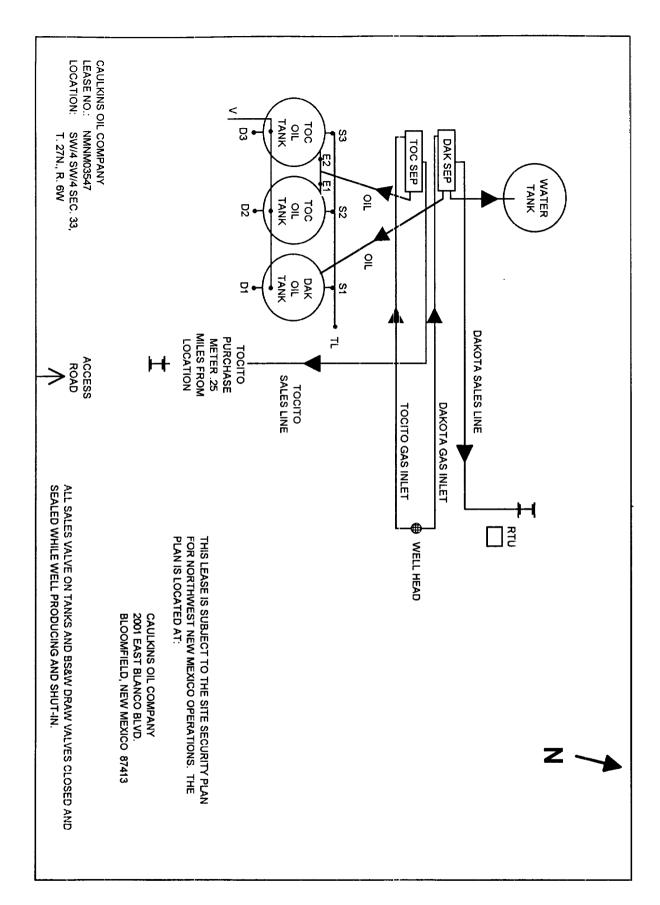
PIT REMEDIATION AND CLOSURE REPORT

Operator: Caulkins Oil Compand Address: P.O. Box 340, Bloomfield Pacility or Well Name: Breed Location: Unit or Qtr/Qtr Sec M S Pit Type: Separator X Dehydrato Land Type: BLM X , State , F	1, NM 87413 h "F" 1-E ec 33 T 27N R 6W County] or Other	OCI 1 8 1996 Rio Arriba Distriba			
Pit Location: Pit dimensions: length 12' , width 12' , depth 4' (Attach diagram) References: wellhead X , other Footage from reference: 114' Direction from reference: 240 Degrees East North of X West South					
Depth to Ground Water: (Vertical distance from contaminants to seasonal high water elevation of ground water)	Less than 50 feet. 50 feet to 99 feet Greater than 100 feet	· · ·			
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)	Yes No	(20 points) (0 points)0			
(Horizontal distance to perennial lakes, ponds, rivers, streams, creeks,	Less than 200 feet 200 feet to 1000 feet Greater than 1000 feet	(20 points) (10 points) (0 points)0			
irrigation canals and ditches)					

Date Remediation Star	ted: <u>8-8-96</u>	Date Completed: _	8-8-96	
Remediation Method: (Check all appropriate	Excavation	Approx. cubic yards _		
sections)	Landfarmed	Insitu Bioremediation	·	
	Other <u>Tested Clean</u>	1		
Remediation Location: ie. landfarmed onsite, name and location of offsite facility)	Onsite <u>X</u> Offsite _			
	f Remedial Action: Sa	mples taken from pit we	ere within standards	
		xisting wellpad. Dist		
		Arsting Wellpad. Dist		
Ground Water Encounter	red: No X Yes _	Depth		
(if multiple samples,		w bottom of existing pi		
accacu sample results	mple depth7'			
Sa	mple date <u>6-25-96</u>	Sample time	3:05 PM	
	Benzene (ppm)			
	Total BTEX (ppm)			
	Field headspace (ppm)	13.1		
	TPH ND			
Ground Water Sample:	Yes No <u>X</u> (I	If yes, attach sample r	esults)	
I HEREBY CERTIFY THAT T KNOWLEDGE AND BELIEF.	THE INFORMATION ABOVE I	S TRUE AND COMPLETE TO	THE BEST OF MY	
DATE October 11, 1996 PRINTED NAME SIGNATURE ROBERT L. VERQUER, SUPERINTENDENT				

Γ

CAULKINS OIL SITE SECURITY DIAGRAM





TOTAL RECOVERABLE PETROLEUM HYDROCARBONS Diesel Range Organics

Caulkins Oil Company

Project ID:

NA

Sample Matrix: Soil

Preservative: Condition:

Cool Intact Report Date:

Date Sampled:

07/08/96

Date Received:

06/25/96 06/26/96

Date Extracted:

07/02/96

Date Analyzed:

07/02/96

Sample ID	_Lab.ID	Concentration (mg/kg)	Detection Limit
Breech F 1E	4063	ND	18.7

ND-Analyte not detected at the stated detection limit.

Quality Control:

Surrogate

% Recovery

Acceptance Limits

o - Terphenyl

91%

50 - 150%

Reference:

EPA Method 8015A, modified. "Nonhalogenated Volatile Organics by Gas

Chromatography." Test Methods for Evaluating Solid Waste, Physical/ Chemical Methods, SW-846, 3rd Ed, Final Update I, July, 1992. USEPA.

Comments:

tanua/armon



TOTAL VOLATILE PETROLEUM HYDROCARBONS Gasoline Range Organics

Caulkins Oil Co.

Project ID:

NA

Sample Matrix: Soil Preservative:

Cool

Condition:

Intact

Report Date:

07/08/96

Date Sampled:

06/25/96

Date Received:

06/26/96

Date Extracted:

07/01/96

Date Analyzed:

07/01/96

Sample ID	Lab,ID.	Concentration (mg/kg)	Detection Limit (mg/kg)
Breech F 1E	4063	ND	19.7

ND- Analyte not detected at the stated detection limit.

Quality Control:

Surrogate

% Recovery

Acceptance Limits

Trifluorotoluene

117%

50 - 150%

Reference:

Method for the Determination of Gasoline Range Organics.

State of Tennessee, Department of Environment and Conservation, Division

of Underground Storage Tanks.

Comments:

Malyst

Janica Carma