		ı.	j		
	DISTRIBUTION	1			
	ANTA FE		CONSERVATION COMMISSION	Form C-104	
	ILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65	
		d <u>.</u>	AND		
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA	L GAS	
	H	4			
	TRANSPORTER OIL GAS	]			
	OPERATOR	]			
1. PRORATION OFFICE Operator				- A -	
	Tenneco Oil Company				
	P.O. Box 3249, Englewood, CO 80155  Recoon(s) for filing (Check proper box)  New Well				
Reason(s) for filing (Check proper box)  New Well				04: 16/994	
	Recompletion	ıs 🔲			
	Change in Ownership	Casinghead Gas Conder	nsate	DIST. 3 DIV.	
	If change of ownership give name and address of previous owner				
ũ.	DESCRIPTION OF WELL AND	LEASF.			
	Lease Name	Well No. Fool Name, Including F	I : =	<b>4</b>	
	Foster	2E Basin Dakota	State, Fed	leral or Fee 🥰 NM 067988	
	Location				
	Unit Letter L : 1660 Feet From The S Line and 1010 Feet From The				
	Line of Section 18 Tov	vnship 26N Range	7W NMPM Rio	Arriba County	
	Conoco, Inc. Surface Transportation  Name of Authorized Transporter of Casinghead Gas or Dry Gas X		Address (Give address to which approved copy of this form is to be sent)  P.O. Box 460, Hobbs, NM 88240  Address (Give address to which approved copy of this form is to be sent)		
	El Paso Natural Gas Cor		P.O. Box 1492, El Pa	iso, TX 79978	
	If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twr.   Pge.   L   18   26N   7W	Is gas actually connected?	When ASAP	
	If this production is commingled with that from any other lease or pool, give commingling order number:				
IV.	COMPLETION DATA  Designate Type of Completion	$\operatorname{On} = (X)$   Cil Well   Gas Well   X	New Well Workover Deepen	Plug Back   Same Fies'v.   Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Frod.	Total Depth	P.B.T.D.	
i	10/30/83	1/3/84	6729' KB	6729' KB	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
į	6250' GR	Dakota	6606' KB	6630' KB	
	Perforations 6606'-6612'KB,6628-6644'KB,6652'-6654'KB, Depth Casing Shoe 6620'-6624'KB,6648-6650'KB,6674'-6680'KB			Depth Casing Shoe	
-	0000 0001 1103	<del></del>	CEMENTING RECORD		
1	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12-1/4"	9-5/8"	311 KB	225 sx, 265 cf	
	7-7/8"	4-1/2"	6729' KB	1395 sx, 2435 cf	
		2-3/8"	6630' KB		
ι <b>V</b> .	TEST DATA AND REQUEST FO			oil and must be equal to or exceed top allow-	
	OIL WELL able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (r.tow, pump, gas		
ł	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	

Producing Method (Flow, pump, gas lift, etc.)	
······································	
_	

**GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate 1830 3 hrs. Casing Pressure (Shut-in) Testing Method Tpitot, back pr.) Tubing Pressure (Shut-in) Choke Size 3/4" 1690 PSI Back Pressure 1690 PSI

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Senior Production Analyst

(Title)

(Date)

February 10, 1984

OIL CONSERVATION COMMISSION

FEB 1 6 1984 APPROVED\_ Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Canasara Forms C-104 must be filed for each most in multiply