

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1660' FSL, 1010' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Progress Report

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

RECEIVED
NOV 18 1983
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE
NM-067988
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Foster
9. WELL NO.
2E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 18, T26N, R7W
12. COUNTY OR PARISH Rio Arriba 13. STATE NM
14. API NO.
30-039-23243
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6250' GR

NOTE: Report results of multiple completion or zone change on Form 9-380.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/30/83: SPUD 12-1/4" hole. At 12:30 PM 10-30-83. Run 7 jts 9-5/8", 36#, K-55, ST&C csg (311'). Land at 311'. Cmt w/265 cu ft or 225 sx CL B Neat w/2% CaCl₂ & 1/4#/sx Flocele. Circ 10 bbl cmt to surface. PT BQP to 1000 psi 30 min-OK.

11/07/83: TD 7-7/8" hole @ 6789' on 11-07-83.

11/09/83: Run 150 jts (6751') of 4-1/2", 10.5#, K-55, STC csg. Land at 6729'. Lower DV tool at 4844' & upper DV at 1700'. CMT 1st stage w/254 sx (467 cu ft) 65/35/6 + 1/4 cu ft/sx Perlite + 1/4#/sx Celloflake. Tailed w/150 sxs (177 cu ft) Class "B" + 1/4#/sx Celloflake. Circ no cmt. Cmt 2nd stage w/551 sx (1014 cu ft) 65/35/6 + 1/4 cu ft/sx Perlite + 1/4#/sx Celloflake. Good Circ.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John A. [Signature] TITLE Production Analyst DATE 11/14/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

DEC 06 1983

FARMINGTON RESOURCE AREA

BY SM

WMOCC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

Cmt 3rd stage with 390 sx (718 cu ft) 65/35/6 + 1/4 cu ft/sx
Perlite + 1/4#/sx Celloflake. Tailed w/50 sx (59 cu ft) Class
"B" + 1/4#/sx Celloflake. No cmt to surface TOC @150'.
Rig released 2:00 AM 11/9/83.