

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E - 290-28	

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

San Juan 28-7 Unit

8. Farm or Lease Name

San Juan 28-7 Unit

2. Name of Operator

El Paso Natural Gas

3. Address of Operator

Box 4289, Farmington, New Mexico, 87499

9. Well No.

129E

10. Field and Pool, or Wildcat Basin

Dakota

4. Location of Well

UNIT LETTER 0 LOCATED 1125 FEET FROM THE South LINE AND 1565 FEET FROM

THE East LINE OF SEC. 2 TWP. 27N RGE. 7W NMPM

12. County

Rio Arriba

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12-8-83	12-16-83	1-17-84	6560' GL	6560'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	23. Intervals Drilled By
7685'	7677'		Rotary	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
7472' - 7674' (Dakota)				No
26. Type Electric and Other Logs Run				27. Was Well Cored
CDL, DCL, GIL, Temp. Survey				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	216'	12 1/4"	130 cu. ft.	
7"	20.0#	3529'	8 3/4"	353 cu. ft.	
4 1/2"	11.6#	7685'	6 1/4"	639 cu. ft.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1 1/2"	7632'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7472' - 7674'	178,000# sand & 129,078 gal. water

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
c/o 12-31-83		Flowing - Capable of Comm. HC tested when connected				Shut In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-17-84	SI 7 days			0	0	0	--
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
SI 1718	1869		No Flow	No Flow	No Flow		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Shut In - To be sold	Ernie Minert

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED L. G. Guisco TITLE Drilling Clerk DATE January 24, 1984

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo 2454'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland 2505 - 3025	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs 3173'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Chacra 4140'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Mesa Verde 4850'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Menefee 4972'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Point Lookout 5414'	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup 6597'	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Greenhorn 7353'	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Graneros 7468'	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Dakota 7587'	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2454'	2505'	51	Ojo Alamo				
2505'	3025'	520	Kirtland				
3025'	3171'	148	Fruitland				
3173'	4140'	967	Picture Cliffs				
4140'	4850'	710	Chacra				
4850'	4972'	122	Mesa Verde				
4972'	5414'	442	Menefee				
5414'	6597'	1183	Point Lookout				
6597'	7353'	756	Gallup				
7353'	7418'	65	Greenhorn				
7418'	7587'	169	Graneros				
7587'	7674'	87	Dakota				