

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-039-26559
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E290-3
7. Lease Name or Unit Agreement Name: SAN JUAN 28-7 UNIT
8. Well No. 129R
9. Pool name or Wildcat BASIN DK/BLANCO MV

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

CONOCO INC.

3. Address of Operator

P.O. BOX 2197, DU 3066 HOUSTON, TX 77252 Debra Sittner 970-385-9100

4. Well Location

Unit Letter G: 1680 feet from the **NORTH** line and 1695 feet from the **EAST** line

Section **02**

Township **27N** Range **7W** NMPM, **RIO ARRIBA** County, NM

10. Elevation (Show whether **DR**, **RKB**, **RT**, **GR**, etc.)

6567

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE
COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND
ABANDONMENT ☐

CASING TEST AND
CEMENT JOB ☐

OTHER: ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach well bore diagram of proposed completion or recompilation.

CASING HAS BEEN SET, SEE REVERSE FOR WELL SCHEMATIC AS PROVIDED BY CONOCO.

REPORT CEMENT TOPS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debra Sittner TITLE AS AGENT FOR CONOCO DATE 06/12/01

Type or print name DEBRA SITTNER dsittner@trigon-sheehan.com

Telephone No. 970-385-9100 x125

(This space for State use)

APPROVED BY ORIGINAL SIGNED BY CHARLIE T. PERREN

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. 3

DATE

JUN 22 2001

Conditions of approval, if any:

SAN JUAN 28-7 129R
API #: 30-039-26559

Spud Date: 2-May-01

Rig Release Date: 10-May-01

7 1/16" 5M x 2 1/16" Tree Adapter/Cap
11" 3M x 7 1/16" 5M Tubing Head
11" 3M x 11" 3M Casing Spool
9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing

Date set: 05/02/01

☒ New
☐ Used

Size 9 5/8 in
Set at 305 ft # Jnts: 7
Wt. 36 ppf Grade J-55
Hole Size 12 1/4 in
Wash Out 100 %
Est. T.O.C. 0 ft
Csg Shoe 376 ft
TD of surface 376 ft

Cement Date cmt'd: 05/02/01

Lead :

Tail : 139 sks TYPE III + 2% CACL2
0.25 lb/sk Cello Flake

Displacement vol. & fluid.: 22.0 bbls wtr

Bumped Plug at: NO

Pressure Plug bumped: 100 psi

Returns during job: Yes

Returns to surface: 5 bbls

Floats Held: Yes ☒ No ☐

W.O.C. for 15 hrs (plug bump to drlg cmt)

Intermediate Casing

Date set: 05/01/01

☒ New
☐ Used

Size 7 in
Set at 3690 ft # Jnts: 87
Wt. 20 ppf Grade J-55
Hole Size 8 3/4 in
Wash Out 130 %
Est. T.O.C. 0'
Csg Shoe 3690 ft
TD of intermediate 3690 ft

Cement Date cmt'd: 5/2/2001

Lead : 506 sx Prem Lite + 2% CaCl2 +

0.25 lb/sk Cello-Flake + 8% Gel

Tail : 81 sx Type III + 2% CaCl2
+ 0.25 lb/sk Cello-Flake

Displacement vol. & fluid.: 146 bbls wtr

Bumped Plug at: 01:45 hrs

Pressure Plug bumped: 1556 psi

Returns during job: YES

Returns to surface: Yes (70 bbls)

Floats Held: ☒ Yes ☐ No

W.O.C. for 22 hrs (plug bump to drlg cmt)

Production Casing

Date set: 05/09/01

☒ New
☐ Used

Size 4 1/2 in
Wt. 10.5 ppf Grade J-55 from 0 to 7690 ft
Wt. ppf Grade from to ft
Hole Size 6 1/4 in # Jnts: 171
Wash Out: 60 %
Est. T.O.C. 1450 ft
Marker jnt @ 7255 ft
FC 7687 ft
Csg Shoe 7689 ft

Cement Date cmt'd: 5/10/2001

Lead : 372 SK 50/50/H/POZ, 3% GEL, 4/10%

HAL 344, 2/10% CFR3, 1/10% HRS, 1/4# FLOC,

Tail : 20# SILICATE

Displacement vol. & fluid.: 122 BBLS 2%KCL

Bumped Plug at: 00:15 HRS

Pressure Plug bumped: 1400

Returns during job: No

Returns to surface: No

Floats Held: ☒ Yes ☐ No

Mud Wt. @ TD 0 ppg

TD 7,690 ft

COMMENTS:

Surface: CIRC 5 BLS TO SURFACE

Intermediate: GOOD CIRC. 70 BBLS CMT. TO SURFACE.

Production: GOOD CIRC. PRESSURES THROUGHOUT JOB.

CENTRALIZERS:

Surface: 1 10' off bottom & 1/2 to surf.

Intermediate: 1- 10' F/BOTTOM, 1-MIDDLE #2, 1-PER 4JTS TO 300', 1-PER JT TO SURFACE

Production: None

Total: 4

Total: 23

Total: 0