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NEW MEXICO OIL CONSERVATION COMMISSION

30-039-23337

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-2825-6	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		San Juan 28-7 Unit	
DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name	
SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		San Juan 28-7 Unit	
2. Name of Operator		9. Well No.	
El Paso Natural Gas Company		165E	
3. Address of Operator		10. Field and Pool, or Wildcat	
Box 4289, Farmington, New Mexico 87499		Basin Dakota	
4. Location of Well UNIT LETTER <u>I</u> LOCATED <u>1760</u> FEET FROM THE <u>South</u> LINE AND <u>830</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>16</u> TWP. <u>27N</u> RGE. <u>7W</u> NMPM		12. County	
		Rio Arriba	
19. Proposed Depth		19A. Formation	
7695'		Dakota	
20. Rotary or C.T.		Rotary	
21. Elevations (Show whether DF, RT, etc.)		21B. Drilling Contractor	
6636' GL			
21A. Kind & Status Plug. Bond		22. Approx. Date Work will start	
Statewide			

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	9 5/8"	40#	200'	130 cu. ft.	Circ. to Surface
7 7/8"	4 1/2"	10.5# & 11.6#	7695'	1351 cu. ft.	3 Stg- to Cover Ojo Alamo

Production casing Cementing:

1st Stage - 420 cu. ft. cement to cover the Gallup formation.
2nd Stage - 429 cu. ft. cement to cover the Mesa Verde formation.
3rd Stage - 502 cu. ft. cement to cover the Ojo Alamo formation.

Selectively perforate and sand water fracture the Dakota formation.

A 3000 psi WP & 6000 psi test double gate preventor equipped with blind and pipe rams will be used for blow-out prevention on this well.

This gas is dedicated.

The E/2 of SECTION 16 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed D. G. Brisco Title Drilling Clerk Date November 10, 1983

(This space for State Use)

Original Signed by CHARLES GUNLSON

DEPUTY OIL & GAS COMMISSIONER, DIST. #1

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL
UNLESS
SPECIFICALLY
NOTED
OTHERWISE
THIS DOCUMENT IS
UNCONTROLLED
DATE 11/10/83
May 18, 1984

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NOV 14 1983

COPI. DIV.

DIST. 3

All distances must be from the outer boundaries of the Section.

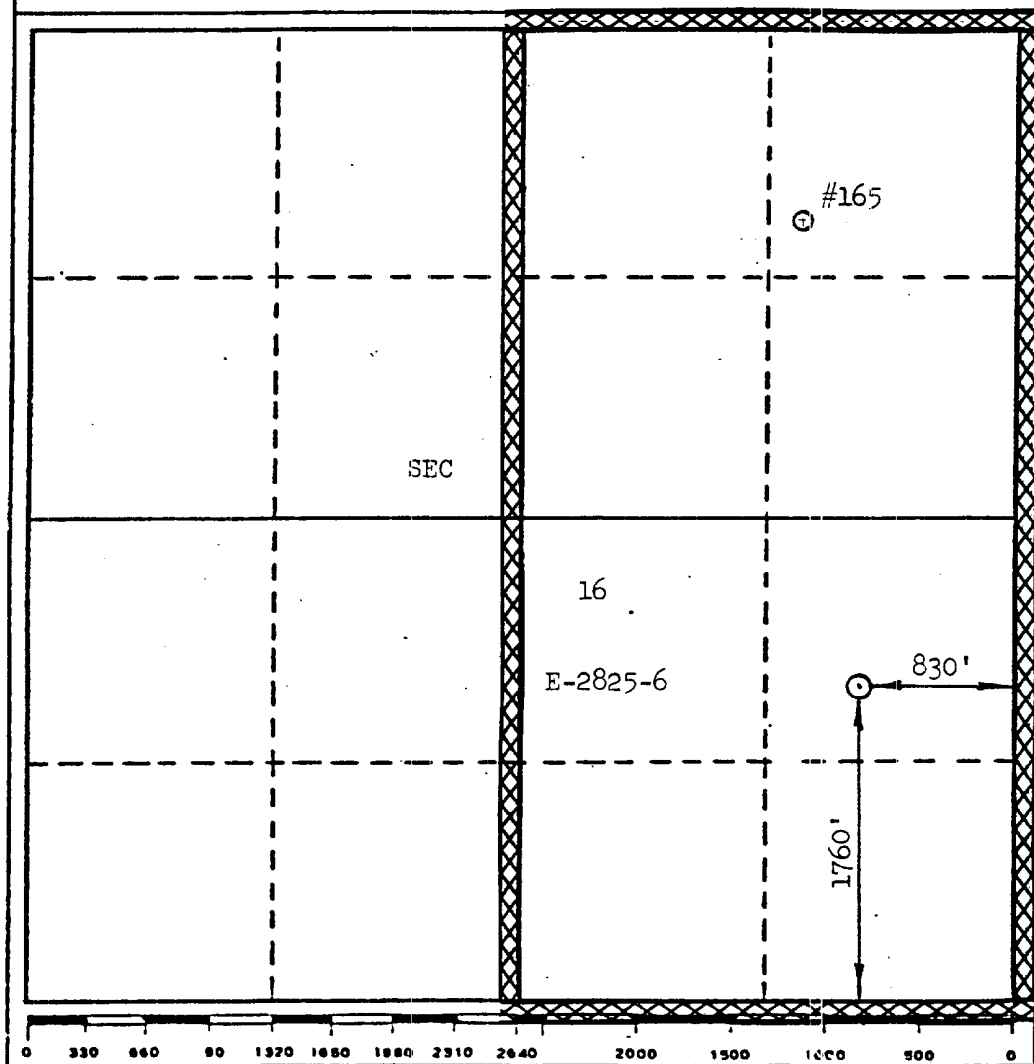
Operator EL PASO NATURAL GAS COMPANY			Lease San Juan 28-7 Unit (E-2825-6)		Well No. 165E
Unit Letter I	Section 16	Township 27-N	Range 7-W	County Rio Arriba	
Actual Footage Location of Well: 1760 feet from the South line and 830 feet from the East line					
Ground Level Elev. 6636	Producing Formation Dakota		Pool Basin Dakota		Dedicated Acreage: 320.00 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

D. G. Buises

Name
Drilling Clerk

Position
El Paso Natural Gas Co.

Company
November 10, 1983

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
October 25, 1983

Registered Professional Engineer
and/or Land Surveyor

David M. Wilson

Certificate No. 1760