

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E - 2825-6

RECEIVED

JAN 23 1984

OIL CON. DIV.
DIST. 2

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
El Paso Natural Gas

3. Address of Operator
Box 4289, Farmington, New Mexico, 87499

4. Location of Well
UNIT LETTER I LOCATED 1760 FEET FROM THE South LINE AND 830 FEET FROM THE East LINE OF SEC. 16 TWP. 27N RGE. 7W NMPM

7. Unit Agreement Name
San Juan 28-7 Unit

8. Farm or Lease Name
San Juan 28-7 Unit

9. Well No.
165E

10. Field and Pool, or Wildcat
Basin Dakota

12. County
Rio Arriba

15. Date Spudded
12-6-83

16. Date T.D. Reached
12-20-83

17. Date Compl. (Ready to Prod.)
1-11-84

18. Elevations (DF, RKB, RT, GR, etc.)
6648' KB

19. Elev. Casinghead
6636'

20. Total Depth
7699'

21. Plug Back T.D.
7679'

22. If Multiple Compl., How Many
Many

23. Intervals Drilled By
Rotary Tools
Rotary

24. Producing Interval(s), of this completion - Top, Bottom, Name
7410' - 7584' (Dakota)

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
PFC Chart, IEL, Temp. Survey, CDL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40.0#	218'	12 1/4"	124 cu. ft.	
4 1/2"	10.5 & 11.6#	7696'	8 3/4 & 7 7/8"	418 cu. ft. 1st stage	
				575 " 2nd stage	
				672 " 3rd stage	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	7558'	

31. Perforation Record (Interval, size and number)
7410 w/ 1 Spz, 7417, 7426, 7492, 7530, 7537, 7544, 7565, 7584 w/ 2 Spz

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7410' - 7584'	142,000# sand & 109,190 gal. water.

33. PRODUCTION

Date First Production c/o 1-4-84	Production Method (Flowing, gas lift, pumping - Size and type pump) to be Flowing - Capable of Comm. HC/tested when connected	Well Status (Prod. or Shut-in) Shut In
Date of Test 1-11-84	Hours Tested SI 7 days	Choke Size
Flow Tubing Press. SI 2054	Casing Pressure SI 2324	Calculated 24-Hour Rate
		Prod'n. For Test Period
		Oil - Bbl. 0
		Gas - MCF 0
		Water - Bbl. 0
		Gas - Oil Ratio
		Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Shut In - To be sold

Test Witnessed By
Glen Spencer

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

A. G. Busco

TITLE Drilling Clerk

DATE January 18, 1984

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>2360'</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>2423'</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>3093'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Chacra <u>4030, MV 4768'</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>4790'</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>5360'</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>6442'</u>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>7288'</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>7522'</u>	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2360'	2423'	63	Ojo Alamo				
2423'	2911'	488	Kirtland				
2911'	3093'	182	Fruitland				
3093'	4030'	937	Picture Cliffs				
4030'	4768'	738	Chacra				
4768'	4790'	22	Mesa Verde				
4790'	5360'	570	Menefee				
5360'	6442'	1082	Point Lookout				
6442'	7288'	846	Gallup				
7288'	7351'	63	Greenhorn				
7351'	7522'	171	Graneros				
7522'	7584'	62	Dakota				