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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Anesia, NM 88210	Sant	P. ta Fe, Ne	O, Box 2 w Mexic	2088 co 87504-20	830	/			
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		.n. Al I C	MARI F	AND AUT	HORIZATI			1	
l	TO TRANSPORT OIL AND N				.=	Well API No. 300392333700			
Operator AMOCO PRODUCTION COMPAN	Y					300372333744		7	
Address P.O. BOX 800, DENVER, C	OLORADO 8020	1		Other (P	iense explain)	<del></del>		-	
Reason(s) for Filing (Check proper box)	Change in		of:		•				
New Well Recompletion	oil 💆	Dry Gas Condensate							
Change in Operator	Casinghead Gas	COROCISE	<u> </u>						
If change of operator give name and address of previous operator									
II. DESCRIPTION OF WELL A	ND LEASE	Pool Nam	e, Including	Formation	TOTAL CAR)	Kind of Lease State, Federal or Fee	Lease No.		
SAN JUAN 28 7 UNIT	1651	BASIN	DAKOT	A (PRORA			FEL		
Location I	1760	_ Feet From	1 The	FSL Line a	830 	Feet From The	List List	DE	
Unit Letter	27N	Range	7W	, NMF	М	RIO ARRIBA	County		
Section Township									
III. DESIGNATION OF TRAN	SPORTER OF Conde	IL AND	NATUR	Address (Give	diress to which	approved copy of this fo	rm is to be sent)		
Name of Authorized Transporter of On	C Or Cond.	.iisate				TREET , FARMING approved copy of this fo	TON_NM_B/45	31-	
MERIDIAN OIL INC. Name of Authorized Transporter of Casin	ghead Gas	or Dry C	ias 🗀	Address (Give	idaress to which	L PASO TX 79	1978		
EL PASO NATURAL GAS CO	MPANI	Twp.	Rge.	is gas actually	connected?	When ?			
If well produces oil or liquids, give location of tanks.	10	i	i	L					
give location of tanks.  If this production is commingled with that	from any other lease of	or pool, give	commingl	ing order number	r			<del></del>	
IV. COMPLETION DATA	loitw		as Well	New Well	V/orkover	Deepen Plug Back	Same Res'v Diff Re	:5'4	
Designate Type of Completion	ı - (X)	1		Total Depth		P.B.T.D.	J		
Date Spudded	Date Compl. Ready	to Prod.							
	Name of Producing	Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)							Depth Casing Shoe		
Perforations									
The second control of	TUBIN	IG, CASI	NG AND	CEMENTI	NO RECORD	RIVET	CKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE				THI C	W P I D IP			
					11/1	1000	2		
						IG2 3 1990	·		
	5000 1110	MVARI F	7		Ole	CON. DIV.	r c.II 24 hours )		
V. TEST DATA AND REQU	IFST FOR ALLE	ume of load	oil and mu	isi be equal to a	r exceed lop allo	omeble for thindepth or und, gas lift, etc.)	se for just 24 tion 27		
OIL WELL (Test must be aft Date First New Oil Run To Tank	Date of Test			Producing n	VICTION (1-104-) P				
	Tubing Pressure			Casing Pros	an re	Choke S	128		
Length of Test	Tubing Pressure			Water - Bb		Gas- MO	F		
Actual Prod. During Test	Oil - Bbls.			Water - Bo	Water - Doin				
							7.4	<del></del>	
GAS WELL	Length of Test			Bbls. Cond	et sale/MMCI	Gravity	of Condensate		
Actual Prod. Test Process			Casing P		saure (Shut-in)	Choke	Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)								
- CONTU	CATE OF C	OMPL1	ANCE			NSERVATIC	N DIVISION		
VI. OPERATOR CERTI	regulations of the Oil	Conscrvation	n.	Ш	OIL CO	NOLITORICO			
			bove	N	ita Annrov	redAUG	2 3 1990		
Division have been complied with is true and complete to the best of	U uza stuomicoRc sust o			1	re uhhioi		<b>A</b>		
NU Mler				– ∥ B	By				
Signature W. Whaley, Staff Admin. Supervisor				_    -	Title SUPERVISOR DISTRICT				
Doug W. Whaley, S				11 '	itle	SUPERVIS	VU AIRTIMAT		
July 5, 1990		303-83	0=4280 one No.	- ∥					
Date			·- <del></del>	10 W.					

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- All sections of this form must be fried out for anowable of new and recompleted webs.
  Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  Separate Form C-104 must be filed for each pool in multiply completed wells.