## SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

Dauge	c Dureau	MO.	42-K1425.
0-03	7-2	33	48

GEOLOGICAL SURVEY				SF 079403 and Serial No.
APPLICATION FOR PERMIT TO	DRILL, DEEPE	N, OR PLUG B	ACK	6. IF INDIAN, ALLOTTED OR TRIBE NAME
1a. TYPE OF WORK  DRILL	DEEPEN	PLUG BAC		7. UNIT AGREEMENT NAME
b. TYPE OF WELL OIL GAS			- ·-	7. UNIT AGREEMENT NAME 5 Unit
WELL WELL OTHER  2. NAME OF OPERATOR El Paso Natural Gas Co	701	IGLE MULTIPL NE ZONE		8. FARM OR LEASE NAME 7-5 Unit
3. ADDRESS OF OPERATOR PO Box 4289, Farmingto				9. WELL NO. 196
		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	3 <sup>2</sup>	10. FIELD AND POOL OF WILDCAT Blanco Mesa Verde
4. LOCATION OF WELL (Report location clearly and in At surface 1900 5, 88	accordance with any St	ate regulrements.*).		
At proposed prod. zone	Can.	W. William	4	Sec. 15, T-27-N, R-5-W
14. DISTANCE IN MILES AND DIRECTION FROM NEARES	T TOWN OR POST OFFICE		<u> </u>	NMPM 12. COUNTY OR PARISH   13. STATE
9 5 miles South of Goh	ernador. NM	<u></u>	3	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, PT.	16. NO.	OF ACRES IN LEASE	17. NO. O.	KIO ATTIDA NM F ACRES ASSIGNED HIS WELL
(Also to nearest drig. unit line, if any)  18. DISTANCE FROM PROPOSED LOCATION*	888'	Unit POSED DEPTH	h	<b>4</b> 320.00
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	2000	ľ	20. ROTAE	Y OR CABLE TOOLS
21. ELEVATIONS (Show whether DF, RT, GR, etc.)	TING COUNTY CO	6115'	- <u> </u>	Rotary 22. APPROX. DATE WORK WILL START*
6691 'GL	THE PROPERTY OF SECURITY AND ASSESSED.	CONDITIVE NOTES	ુકુ∴ Thia	♪ 원생 - 속 의 - 속 의 원
23.	MOSED CASING WHIP	CEMENTING PROGRAM	ann Spp	e guistant a 50 UFR 290
SIZE OF HOLE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	- 3	QUANTITY OF CEMENT
13 3/4" 9 5/8" 7" 7"	32.3#	200'		90 cf- circulated
8 3/4" 7" 6 1/4" 4 1/2"	20 # 10.5#	3805'	<u> </u>	80 cf-cover Ojo Alamo
0 1/4   4 1/2	10.5#	3655-6115	. 4	31 cf-circ.liner top
Selectively perforate	and sandwate	r fracture t	he Me	sa Verde formation.
A 3000 psi WP and 6000 and pipe rams will be	psi test do used for blo	uble gate pr w out preven	event tion	or equipped with bline on this well.
This gas is dedicated.			stpara.	
The W/2 of Section 15	is dedicated	to this wel	· ·	DECEMBER 1
			10 (Sm)	
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If projected is to drill or deepen directionally, preventer program, if any.	osal is to deepen or plu give pertinent data on	g back, give data on pres subsurface locations and		
signed Dora D. Dus	CO TITLE	Drilling Cl	erk	3 0 1 1 1 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
(This space for Federal or State office use)				
PERMIT NO.	A1	PPROVAL DATE	5	APPROVED
			å:	AS" ANT NETE S."
APPROVED BY	TITLE		13 °	TO THE TENTO
sh &				DEC 0 2 1983
ch &	*See Instructions O	n Reverse Side		Burne
	THE STATE OF THE S		FA	AREA MANAGER AFFA

## STATE OF NEW MEXICO

## OIL COMPERVATION DIVIDION P. O. BOX 2088

Form C-102 Revised 10-1-7

1760

ENERGY AND MINERALS DEPARTMENT SANTA FE. NEW MEXICO 87501 All distances must be from the outer boundaries of the Section. Operator Legse Well No. EL PASO NATURAL GAS COMPANY SAN JUAN 27-5 UNIT (SF-079403) 196 Section Township Range County 27-N 5-W RIO ARRIBA Actual Footage Location of Well: 1900 SOUTH 888 WEST feet from the line and feet from the line Ground Level Elev. **Producing Formation** Dedicated Acreage: 6691 **MESAVERDE** BLANCO MESAVERDE 320.00 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? X Yes If answer is "yes," type of consolidation \_\_\_\_\_ Unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division REISSUED TO SHOW WELL NO., FORMATION & DEDICATION CHANGES 8/8/83 (WAS WELL NO. 108E) \*\*\*\* CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. usco Drilling Clerk Position El Paso Natural Gas Co. SF-079492-A August 12, 1983 SEC. 15 ereby certify that the well location wn on this plat was plotted from field 888 knowledge and belief. NEC - 6 1833 Date Surveyed November 18, 1974 SF-079403 Registered Professional Engineer and Surveyor Certificate No.

1980 2310

2000

1500

1000

500

## EL PASO NATURAL GAS COMPANY San Juan 27-5 Unit #108E SW 15-27-5

