## SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES (Other instructions on reverse side)
DEPARTMENT OF THE INTERIOR

DEFACTMENT OF THE INTERIOR					5. LEASE DESIGNATION AND SERVAL NO
GEOLOGICAL SURVEY					5. LEASE DESIGNATION AND SERIAL NO.
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. IF INDIAN, ALLOTTED OR TRIBE NAME
1a. TYPE OF WORK					
DRI		DEEPEN	PLUG BAG	CK 🗆	7. UNIT AGREEMENT NAME San Juan 27-5 Unit
D. TYPE OF WELL OIL GA	us X	_	`		To do the same of
2. NAME OF OPERATOR	ELL OTHER		ONE ZONE	PLB G	8. FARM OR LEASE NAME 7-5 Unit
El Paso Natural Gas Company					The state of the s
3. ADDRESS OF OPERATOR					9. WELL NO. 3196
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)  At surface 1900 S, 888 W					Blanco Mesa Verde
At surface	1900'5, 88	8. M. Tara	state requirements.	ji6i.	<u>용 호텔 및 </u> 최정유
At proposed prod. zone					11. SEC., T., R., M., OR BLK.
Ar proposed prod. 20116					Sec.15,T-27-N,R-5-W
14. DISTANCE IN MILES A	ND DIRECTION FROM NEARES	T TOWN OR POST OFFIC	·r•	<del></del>	12 COUNTY OF THE STATE OF THE S
				₹	12. COUNTY OR PARISH 13. STATE
9.5 miles South of Gobernador, NM  15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST 16. NO. OF ACRES IN LEASE 17. NO.					Rio Arriba NM  OF ACRES ASSIGNED
PROPERTY OR LEASE L. (Also to nearest drig	INE. FT.	į.		TOTI	HIS WELL TELL
18. DISTANCE FROM PROPO	OSED LOCATION®	888 T	Unit ROPOSED DEPTH	20 ROWA	320.00 RY OR CABLE TOOLS
TO NEAREST WELL, DE OR APPLIED FOR, ON THE	S LEASE, FT.	2000	6115'		
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)	20001	0113	1 ÷	Rotary 22. APPROX. DATE WORK WILL START*
6691'GL				14. 20.5	- <b>準</b> - 大道
23.	PRO	POSED CASING AND	D CEMENTING PROGRA	W . 2	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT			발 전 보 32 호텔및 
13 3/4"	9 5/8'	32.3#	SETTING DEPTH		QUANTITY OF CEMENT
8 3/4"	7"	20 #	3805'		190 cf- circulated
6 1/4"	4 1/2	10.5#	3655-611		280 cf-cover Ojo Alamo
1	, -		3033 011	Sara	31 cf-circ.linerstop
				3 3	The state of the s
Selective	ely perforate	and sandwat	er fracture t	the Me	sa Verde formation.
	,				뭐 그는 한 병을 즐겁다.
A 3000 psi WP and 6000 psi test double gate preventor equipped with bline and pipe rams will be used for blow out prevention on this well.					
and pipe	rams will be	used for bl	ow out prever	ntion	on this well 3
			_		त्य का अपने के विश्व
This gas	is dedicated.		the Rand Street Commence	ior.	
mb - 17/0				tate	
The w/2 c	of Section 15	is dedicate	d to this wel		
				etate	
				7.0	i decentediv
				5	a se
W 10000 00100 00100				Intolo	no , ad
sone. If proposal is to di	PROPOSED PROGRAM: If propril or deepen directionally.	osal is to deepen or p give pertinent data o	lug back, give data on pre	esent produ	and true vertical depths. Give blowout
preventer program, if any.				. measured	and true vertical depths. Give blowout
	4 1 ,	,		); tr	2 2 4 2 6 4 7 1 2 4 5 1
BIGNED AND	a p. Dus	TITLE	Drilling C	lerk	
(This space for Federa	il or State office neel				OBATE TO II
	State Omice use;			Cont	
PERMIT NO.	·		APPROVAL DATE		1 2 2 2 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3
				î	
APPROVED BY	TPANY.	TITLE		3	DATE THE STATE OF
CONDITIONS OF AFFRUVAL	u, IS ANI			<b>±</b>	ਕ ਉਸ ਪੂਸੇ ਭੂਸ਼ੋ ਡੂਖਵੁੱ <b>ੱ</b>