STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION		T
BANTA PE	1	
FILE	I	
U.S.G.S.		
LAND OFFICE		
TRANSPORTER OIL	1.	
GAS		
OPERATOR		
PROBATION OFFICE		

///CORRECTED LOCATION/// CIL CON. DIV.
OIL CONSERVATION DIVISIONDIST. 3
P. O. BOX 2088

Form C-104 Revised 10-01-78 Format 06-01-83

SANTA FE, NEW MEXICO 87501

LAND OFFICE] .						•		- ,: •
TRANSPORTER	OIL		1			\ 		•		•	• •
OPERATOR	GAS		-		REC		RALLOWA	BLE		::	
PRODATION OF	PICE	1	1	ALITUODI	7.471011.7		ND				
I.			_	AUTHURI	ZATION	O I KANSI	ORI OIL	AND NATU	KAL GAS		
Operator											
E1	Paso	Nat	ural Gas								
Address											
Воз	4289	9. F	armingtor	ı. New	Mexico,	87499					
Reeson(s) for fi				·		 	T	Other (Please	explain)		
X New Well				Change in	Transporter	ol:	l				
Recomplet	lon			Oil		p4	y Gas				
Change in	Owners	hip		Casin	ghead Gas	c	ndensate				
If change of ow and address of											
II. DESCRIPT	ION C)F W	ELL AND LE		Pool Name	Including F			Kind of Lease		
Lease Name				1 1					Federal	_	Lease
San Juar	1 28-	7 Un	it	268	Ot-	<u>ero Chac</u>	cra		, r saerar		SF 078840
Unit Letter	N		: 1080	_		uth Lin	• and	1625 , NMPM		West	Cour
Name of Author	Paso	Nat anspo	ural Gas	er Co	ondensate (2	Ω	Box Address (G	4289 F	armington. Ne	W Mexico. py of this form is	87499
If well produce give location of	e oil or	liquid	Uni			Rge. N 7W		ally connect		W PICKLES,	07400
If this product	ion is c	ommi	ngled with th	at from an	y other lea	se or pool,	give commi	ingling orde	number:		
NOTE: Con	aplete	Parts	IV and V on	reverse s	ide if nece	essary.					
VI. CERTIFIC					onservation D	Division have	1-27-	OIL C -84 VED	ONSERVATION	DIVISION JAN 27	1984
my knowledge as		_	information giv	ven is true an	id complete t	to the best of	BY		aned by FRANK T.		
	Ġ.	_	Quises				TITLE. Thi		De filed in compi		LE 1104.
		<u></u>	(Signature) Orilling				well, thi	is form mus ken on the	uest for allowable t be accompanied t well in accordance	y a tabulation with RULE 1	of the devi:
			(Tule) January 2	4, 1984	ļ	 	able on	new and re	this form must be completed wells. Sections I. II. III.	•	•
		`	(Date)						ections L. II. III, r, or transporter, or		
							Sen	arate Form	C-104 must be !	illed for each	pool in mul:

completed wells.

	letion - (X)		Plug Back Same Res'v. Diff.
Date Spudded	Date Compl. Ready to Prod.	Tatal Depth	P.B.T.D.
12-22-83	1-18-84	4115'	4104'
levations (DF, RKB, RT, GR, es	Name of Producing Formation	Top A/Gas Pay	Tubing Depth
6610'GL	Chacra	3813	
813' - 3834', 3859'	- 3891', 3986' - 4028',	w/ 12 Spz	Depth Casing Shoe
			4115'
HOLE SIZE	CASING & TUBING SIZE	AND CEMENTING RECORD	
12 1/4"	8 5/8"	133'	99 cu. ft.
7 7/8" & 6 3/4"	2 7/8"	4114'	940 cu
			310 00.
Name of the Control o			
. TEST DATA AND REQUI OIL WELL	EST FOR ALLOWABLE (Test must	be after recovery of total volume of load at	Il and must be equal to or exceed to
GIL WELL GIO FIRST New Cil Run To Tanks		Producing Method (Flow, pump, gas	life cen t
		riodella matines (riod, pamp, gar	,.,,
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
	·		•
ctual Prod. During Test	Oil-Bhis.	Water-Bbis.	Gas-MCF
AS WELL	A.c.		
etual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Shut In 7 days	- Constitution March	Cravity of Condensate
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
		929	
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