SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

	UNITE	ED 5	STATI	ES
DEPART	MENT	OF	THE	INTERIOR

	UNIT DEPARTMENT	TED STATES		,	reverse sid		30-039 23357 5. LEASE DESIGNATION AND SERIAL NO.		
GEOLOGICAL SURVEY						6. IF INDIAN, ALLOTTER OR TRIBE NAME			
APPLICATION	Y FOR PERMIT	ro drill, i	DEEPEN	1, OR	PLUG BA	ACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME		
1a. TYPE OF WORK	ILL [X]	DEEPEN [PL	LUG BAC	к 🗆	7. UNIT AGREEMENT NAME		
b. Type of well			SING	1.10: [MULTIPL	E ()	San Juan 28-7 Unit		
WELL W	ELL X OTHER		ZONK		ZONE				
2. NAME OF OPERATOR							San Juan 28-7 Unit		
El Paso	Natural Gas Com	pany					9. WELL NO.		
3. ADDRESS OF OPERATOR							209		
Box 4289.	Farmington, New	Mexico 87	499				10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (R	eport location clearly and	in accordance wit	h any Sta	te requirem	ents.*)	<i>-</i>	Otero Chacra		
At surface	1850'N, 1463'W	1	K E (- E	VEE) 4	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zon	-		ki c				Sec. 30, T-27-N, R-7-W		
• • •			NE	IV 091	983		N.M.P.M.		
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE*				12. COUNTY OR PARISH 13. STATE		
k5 Miles S	outh of Navajo	City FAF	RMINGTO	N RESO	UPCE ARE	A	Rio Arribal New Mexico		
15. DISTANCE FROM PROP			16. NO. 0	OF ACRES I	N LEASE		OF ACRES ASSIGNED HIS WELL		
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1463!			Unit				160.88		
18. DISTANCE FROM PROI	OSED LOCATION*	1405		OSED DEPT	H	20. ROTA	RY OR CABLE TOOLS		
TO NEAREST WELL, IS OR APPLIED FOR, ON TH	RILLING, COMPLETED,	250'		34651		_	Rotary		
21. ELEVATIONS (Show wh		230				· · · · · · · · · · · · · · · · · · ·	22. APPROX. DATE WORK WILL START*		
		8960601 bur		. Wirt Al	TACHED				
6021! G.L.		·GENERAL RELY	, 	97	TO TOOCH A		This action is out to a to accomplicative		
20.	1	PROPOSED CASI:	NG AND C	EMENTIL	IG I KOOKA	-	appeal pursuant to 30 CFR 290.		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT SETTING DEPTH .			QUANTITY OF CEMENT				
12 1/4"	8 5/8''	24#	24# 120) '		cu. ft. circulated to surface		
6 3/4"	2 7/8"				15 cu. ft. to cover Ojo Alamo				
			i						

Selectively perforate and sand water fracture the Chacra formation

A 3000 psi WP & 6000 psi test double gate preventor equipped with blind and pipe rams will be used for blow-out prevention on this well.

This gas is dedicated.

The NW/4 of SEction 30 is dedicated to this well.



IN APOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, if any.			
SIGNED D. G. Busco	TITLE	Drilling_Clerk	APPROVED. 1983
(This space for Federal or State office use)			AS AMENDED
PERMIT NO.		APPROVAL DATE	DEC,0 9 1983
A) PROVED BY (*) NORTHONS OF APPROVAL, IF ANY:	TITLE _		Dungan
and a			FARMINGTON RESOURCE AREA
U			

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO

P, O. BOX 2088

Form C-102 Revised 10-1-78

ENERGY NO MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

All distances must be from the outer boundaries of the Section.								
Operator	•		Lease			Well No.		
EL PASO I	NATURAL GAS	COMPANY	San Juan 28		03560)	269		
Unit Letter F	Section 30,	Township 27-N	Range. 7-W	County	Arriba			
Actual Fastage Loca	_	7 17	21.60		7.7 -			
1850	Teet trom the	North line and		feat from the	West	line		
Ground Level Elev.	Producing For	mation ICTA	P∞! Otero (Chacra		Dedicated Acreoge:		
6021						1		
2. If more that interest and	in one lease is I royalty).		ll, outline each an	d identify the	ownership t	hereof (both as to working		
dated by co	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?							
∑X Yes [No If an	iswer is "yes;" type	of consolidation	Unitizat	ion			
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.								
rocced-boom	ng, or otherwise)	or until a non-standa	d unit, eliminating	such interest	s, nas peen	approved by the invision.		
****	×××××××	XXXXXM			1			
	!	N N		İ		CERTIFICATION		
	1850'			(m)	tained he	certify that the Information con- rein is true and complete to the y knowledge and belief.		
1463'			DEC 13 1983		Position	ng Clerk o Natural GAs Company		
NM 03560	i i s	EC	OIL CON. D		Novemb Date	er 9, 1983		
		30	REF. F.		shown on a notes of c under my a ls true or	certify that the well location this plat was plotted from field actual surveys made by me ar supervision, and that the same and correct to the best of my and belief.		
	 	B _U	RIMINGTON RESOL	HUE AREA	Date Surveye Octobe Registered P and/orl and Certificate N	r 17, 1983 Professional Engineer Surveyor		
0 330 660 60	1320 1660 1980	2910 2640 2000	1500 1000	100 0		1760		