Dec. 1973	Budget Buleau 110: 42-11424		
UNITED STATES	5. LEASE		
DEPARTMENT OF THE INTERIOR	NM 03560		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME		
	ent San Juan 28-7 Unit		
reservoir. Use Form 9-331-C for such proposals.)	 1		
1. oil gas	San Juan 28-7 Unit		
well well X other	9. WELL NO.		
2. NAME OF OPERATOR El Paso Natural Gas Company	269 10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR	Otero Chacra		
Box 4289, Farmington, New Mexico 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space	AREA Sec. 30, T-27-N, R-7-W		
halow)	N.M.P.M.		
AT SURFACE: 1850'N, 1463'W	12. COUNTY OR PARISH 13. STATE		
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Rio Arriba New Mexico		
	14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTIC REPORT, OR OTHER DATA			
REPORT, OR OTHER DATE.	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6021' GL		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	0021 GL		
TEST WATER SHUT-OFF □ □	ည်း သို့ နှံ့သည်။ မြောက်များကို မြောက်များကို မြောက်များကို မြောက်များကို မြောက်များကို မြောက်များကို မြောက်မျ မြောက်များကို မြောက်များကို မြောက်များကို မြောက်များကို မြောက်များကို မြောက်များကို မြောက်များကို မြောက်များကို		
FRACTURE TREAT	EIVED 编		
SHOOT OR ACIDIZE U PEC	(NOTE: Report results of multiple completion or zone		
	1 1 8 1984 change on Form.9-330.)		
MULTIPLE COMPLETE	[1] [1] [1] [1] [1] [1] [1] [1] [1] [1]		
CHANGE ZONES BUREAU OF L	AND MANAGEMENT		
ABANDON* L FARMINGTO:	RESOURCE AREA		
(other)	<u> </u>		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly	state all pertinent details, and give pertinent dates,		
including estimated date of starting any proposed work. If well measured and true vertical depths for all markers and zones pert	is directionally drilled, give subsurface locations and tinent to this work.)*		
measured and traction aspino to an include and a pro-	(A)		
1.7.04 Tooted comfeed casing hold 600#/30	Minutes Edition (2007)		
T. D. 3455'. Ran 109 joints 2 7/8", 6.43, j-55 producing casing (3439') set at 3451'. Baffle set at 3441'. Cemented w/905 cu, ft. cement. W.O.C. 18 hours. Top of cement at 1200'.			
			Chara Zie Jene
		The same of the sa	
	JAN2 4 1984		
OIL	CON. DIV		
	DIST. 3		
Subsurface Safety Valve: Manu. and Type	Set @ Ft.		
18. I hereby, certify that the foregoing is true and correct			
SIGNED D. Dusco TITLE Drilling	Clerk DATE January 18, 1984		
(This space for Federal or Sta	te office use) ACCEPTED-FOR RECORD		
APPROVED BY TITLE	DATE		
CONDITIONS OF APPROVAL, IF ANY:	JAN 20 1984		
	FARMINGTON ACOUNCE AREAS		
	SN N		